SABINE ROYALTY TRUST

2010

Annual Report and Form 10-K

The Trust

Sabine Royalty Trust (the "Trust") was established as of December 31, 1982 by the Sabine Corporation Royalty Trust Agreement (the "Trust Agreement") between Sabine Corporation and InterFirst Bank Dallas, N. A., as Trustee, and by the transfer from Sabine Corporation to the Trust of certain royalty and mineral interests in producing and proved undeveloped oil and gas properties in Florida, Louisiana, Mississippi, New Mexico, Oklahoma and Texas. These royalty interests are the only assets of the Trust, other than cash being held for the payment of expenses and liabilities and for distribution to the Unit holders.

There is no authorized estimate of the life of the Trust's reserves. Independent petroleum engineering consultants estimate the volume of the Trust's reserves as of January 1st of each year. The consultant's report, together with such estimate, is published in the Form 10-K accompanying this report. Note 8 of the Notes to Financial Statements of the Trust, titled "Supplemental Oil And Gas Information (Unaudited)," discloses the Trust's interest in oil and gas reserves and the annual production levels of the Trust's properties. Some analysts have attempted to calculate an estimated life of reserves at present levels of production by dividing the reported reserves by the current annual production. Such a result represents only the theoretical years of production at the most recent year's production levels.

The monthly cash distributions of the Trust are mailed at the end of each month but the determination and announcement of the per Unit amount of the monthly distribution occur earlier in the month of distribution. The monthly distribution announcement date can vary between the second and tenth day of a month. Generally, the announcement is made on the third or fourth business day of each month.

Units of Beneficial Interest

The units of beneficial interest (the "Units") in the Trust are listed and traded on the New York Stock Exchange under the symbol "SBR." The following table sets forth the high and low sales prices for the Units and the aggregate amount of cash distributions paid by the Trust during the periods indicated.

	Sales Price		Distributions
2010	**High**	**Low**	**per Unit**
First Quarter	$50.12	$40.65	$0.78248
Second Quarter	55.00	42.58	1.03861
Third Quarter	54.64	46.95	0.97589
Fourth Quarter	60.00	52.90	0.90751
2009			
First Quarter	$45.22	$27.10	$0.88196
Second Quarter	45.88	35.00	0.63011
Third Quarter	45.55	37.04	0.71804
Fourth Quarter	43.50	38.43	0.56154

At February 17, 2011, there were 14,579,345 Units outstanding and approximately 596 Unit holders of record.

Selected Financial Data

Years Ended December 31,	2010	2009	2008	2007	2006
Royalty Income	**$56,087,045**	$ 41,491,746	$ 90,886,060	$ 58,910,367	$ 61,608,030
Distributable Income	**53,976,491**	39,246,196	89,008,982	57,059,819	59,830,843
Distributable Income per Unit	**3.70**	2.69	6.11	3.91	4.10
Total Assets at Year End	**5,362,706**	5,523,658	7,118,136	6,624,000	5,370,010
Distributions per Unit	**3.70**	2.79	6.04	3.85	4.24

To Unit holders:

We are pleased to present the 2010 Annual Report of Sabine Royalty Trust. The report is comprised of the Form 10-K filed with the Securities and Exchange Commission for the year ended December 31, 2010. The Form 10-K contains important information concerning the Trust including financial statements, oil and gas reserve data attributable to the Trust's oil and gas royalty interests and other important information regarding the Trust and its properties.

Distributable income for the year ended December 31, 2010 was $53,976,491 or $3.70 per Unit. Royalty income for the year totaled $56,087,045. The Trust also earned interest of $3,733 from temporary investments of cash generated from royalty income prior to monthly distribution dates. General and administrative expenses for the year were $2,114,287.

The Trust's average monthly per Unit distribution amount increased from $.23264 in 2009 to $.308708 in 2010. This reflected an increase in revenues which was attributable to higher prices for natural gas and oil as well as increases in gas and oil volumes.

Production of gas attributable to the Trust's royalty interests (including plant products) for the year ended December 31, 2010 was 6,415,699 thousand cubic feet ("Mcf"), or an average daily production of 17,577 Mcf. The average price for 2009 gas production was $4.06 per Mcf.

Production of oil for the same period totaled 380,922 barrels, or an average of 1,044 barrels per day. The average price received for 2010 production was $71.50 per barrel.

The oil and gas industries began 2010 with lower prices, but finished with higher prices. The price of oil and gas fluctuated widely throughout 2010 due primarily to international instability and fluctuating inventories, along with soft demand due to the slower than expected economic recovery.

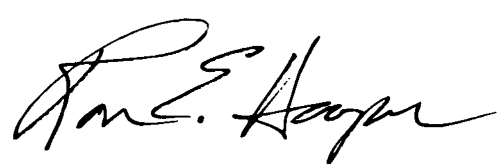
Overall, prices received by the Trust for domestic oil production increased from an average of $51.34 per barrel for 2009 to an average of $71.50 per barrel for 2010. Oil production increased from 375,529 barrels in 2009 to 380,922 barrels in 2010. Gas production increased from 4,490,233 Mcf in 2009 to 6,415,699 Mcf in 2010. Domestic gas prices increased from $3.56 in 2009 to $4.06 in 2010. Due to the historic volatility of the energy industry, it is not possible to speculate as to future oil and gas price levels.

In 1982, when the Trust was first formed, it was estimated that the reserves for the Trust were approximately 9 million barrels of oil and 62 billion cubic feet of gas. At that time, the Trust was expected to have a life span of 9 to 10 years and be fully depleted by 1993. In the 29 years since the inception, the Trust has produced approximately 18.2 million barrels of oil and 231 billion cubic feet of gas. As a result of this production, the Trust has paid out approximately $978 million to Unit holders over the years. With this year's reserve estimate of 5.6 million barrels of oil and 36.9 billion cubic feet of gas remaining, it could be estimated that the Trust still has a life span of 8 to 10 years. The current economic conditions create an environment that could further expand and enhance the distributions in the years to come.

The level of pricing of oil and gas does affect the estimated life of the reserves of the Trust, but actual reserve quantities do not change except through production. As indicated by the tables included in Note 8, "Supplemental Oil and Gas Information," the Trust's estimated proved developed reserves continue to show substantial reserve life. Any revision of these reserves represents more accurate information on existing reserves and does not reflect any acquisition of new reserves or disposal of properties. The Trust continues to own only the royalty properties that were transferred to the Trust at the time of its creation and is prohibited by the Trust Agreement from acquiring additional oil and gas interests.

The Trust has an Internet website, www.sbr-sabineroyalty.com. As a result, Unit holders and prospective investors have access to the Trust's filings with the Securities and Exchange Commission, annual tax booklet, press releases and other important information about the Trust.

Sabine Royalty Trust
By: Bank of America, N.A., Trustee



By: Ron E. Hooper
Senior Vice President

March 21, 2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

Form 10-K

(Mark One)

☒ **ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the fiscal year ended December 31, 2010

☐ **TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from to

Commission File Number: 1-8424

Sabine Royalty Trust

(Exact name of registrant as specified in its charter)

Texas	**75-6297143**
(State or other jurisdiction of incorporation or organization)	(I.R.S. Employer Identification No.)

Trust Division
U.S. Trust, Bank of America
Private Wealth Management
Bank of America Plaza
17th Floor
901 Main Street
Dallas, Texas **75202**
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: **(214) 209-2400**

Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Name of Each Exchange on Which Registered
Units of Beneficial Interest	New York Stock Exchange

Securities registered pursuant to Section 12(g) of the Act: **None**

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes ☐ No ☒

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15 (d) of the Act. Yes ☐ No ☒

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes ☒ No ☐

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes ☐ No ☐

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K (§ 229.405 of this chapter) is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K. ☒

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act (check one):

Large accelerated filer ☒ Accelerated filer ☐ Non-accelerated filer ☐ Smaller reporting company ☐

Indicate by check mark whether the registrant is a shell company (as defined in Rule b-2 of the Act). Yes ☐ No ☒

The aggregate market value of units of beneficial interest of the registrant (based on the closing sale price on the New York Stock Exchange as of the last business day of its most recently completed second fiscal quarter) held by non-affiliates of the registrant was approximately $687 million.

At March 1, 2011, there were 14,579,345 units of beneficial interest outstanding.

DOCUMENTS INCORPORATED BY REFERENCE

None

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PART I

Item 1. *Business.*

DESCRIPTION OF THE TRUST

Sabine Royalty Trust (the "Trust") is an express trust formed under the laws of the State of Texas by the Sabine Corporation Royalty Trust Agreement (the "Trust Agreement") made and entered into effective as of December 31, 1982, between Sabine Corporation, as trustor, and InterFirst Bank Dallas, N.A. ("InterFirst"), as trustee. The current trustee of the Trust is Bank of America, N.A. (as successor to NationsBank, N.A.) ("Bank of America"). In accordance with the successor trustee provisions of the Trust Agreement, Bank of America, as trustee of the Trust (the "Trustee"), is subject to all the terms and conditions of the Trust Agreement. In 2007 the Bank of America private wealth management group officially became known as "U.S. Trust, Bank of America Private Wealth Management." The legal entity that serves as Trustee of the Trust did not change, and references in this Form 10-K to U.S. Trust, Bank of America Private Wealth Management shall describe the legal entity Bank of America, N.A. The principal office of the Trust (sometimes referred to herein as the "Registrant") is located at Bank of America Plaza, 17th Floor, 901 Main Street, Dallas, Texas 75202. The telephone number of the Trust is (214) 209-2400.

The Trust maintains an Internet website, and as a result, reports such as its annual reports on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K, and amendments to such reports filed or furnished pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended, will now be made available at http://www.sbr-sabineroyalty.com as soon as reasonably practicable after such information is electronically filed with or furnished to the SEC.

On November 12, 1982, the shareholders of Sabine Corporation approved and authorized Sabine Corporation's transfer of royalty and mineral interests, including landowner's royalties, overriding royalty interests, minerals (other than executive rights, bonuses and delay rentals), production payments and any other similar, nonparticipatory interests, in certain producing and proved undeveloped oil and gas properties located in Florida, Louisiana, Mississippi, New Mexico, Oklahoma and Texas (the "Royalty Properties") to the Trust. The conveyances of the Royalty Properties to the Trust were effective with respect to production as of 7:00 a.m. (local time) on January 1, 1983.

In order to avoid uncertainty under Louisiana law as to the legality of the Trustee's holding record title to the Royalty Properties located in that state, title to such properties has historically been held by a separate trust formed under the laws of Louisiana, the sole beneficiary of which was the Trust. Sabine Louisiana Royalty Trust was a passive entity, with the trustee thereof, Hibernia National Bank in New Orleans, having only such powers as were necessary for the collection of and distribution of revenues from and the protection of the Royalty Properties located in Louisiana and the payment of liabilities of Sabine Louisiana Royalty Trust. On December 31, 2001, Bank of America, N.A. assumed the duties as Trustee of the Sabine Louisiana Royalty Trust, since Louisiana law now permits an out-of-state bank to act in this capacity. A separate trust also was established to hold record title to the Royalty Properties located in Florida. Legislation was adopted in Florida in 1992 that eliminated the provision of Florida law that prohibited the Trustee from holding record title to the Royalty Properties located in that state. In November 1993, record title to the Royalty Properties held by the trustee of Sabine Florida Land Trust was transferred to the Trustee. As used herein, the term "Royalty Properties" includes the Royalty Properties held directly by the Trust and the Royalty Properties located in Louisiana and Florida that were held indirectly through the Trust's ownership of 100 percent beneficial interest of Sabine Louisiana Royalty Trust and Sabine Florida Land Trust. In discussing the Trust, this report disregards the technical ownership formalities described in this paragraph, which have no effect on the tax or accounting treatment of the Royalty Properties, since the observance thereof would significantly complicate the information presented herein without any corresponding benefit to Unit holders.

Certificates evidencing units of beneficial interest (the "Units") in the Trust were mailed on December 31, 1982 to the shareholders of Sabine Corporation of record on December 23, 1982, on the basis of one Unit for each outstanding share of common stock of Sabine Corporation. The Units are listed and traded on the New York Stock Exchange under the symbol "SBR."

In May 1988, Sabine Corporation was acquired by Pacific Enterprises, a California corporation. Through a series of mergers, Sabine Corporation was merged into Pacific Enterprises Oil Company (USA) ("Pacific (USA)"), a California corporation and a wholly owned subsidiary of Pacific Enterprises, effective January 1, 1990. This acquisition and the subsequent mergers had no effect on the Units. Pacific (USA), as successor to Sabine Corporation, assumed by operation of law all of Sabine Corporation's rights and obligations with respect to the Trust. References herein to Pacific (USA) shall be deemed to include Sabine Corporation where appropriate.

In connection with the transfer of the Royalty Properties to the Trust upon its formation, Sabine Corporation had reserved to itself all executive rights, including rights to execute leases and to receive bonuses and delay rentals. In January 1993, Pacific (USA) completed the sale of substantially all of Pacific (USA)'s producing oil and gas assets to Hunt Oil Company. The sale did not include the executive rights relating to the Royalty Properties, and Pacific (USA)'s ownership of such rights was not affected by the sale.

The following summaries of certain provisions of the Trust Agreement are qualified in their entirety by reference to the Trust Agreement itself, which is an exhibit to the Form 10-K and available upon request from the Trustee. The definitions, formulas, accounting procedures and other terms governing the Trust are complex and extensive and no attempt has been made below to describe all such provisions. Capitalized terms not otherwise defined herein are used with the meanings ascribed to them in the Trust Agreement.

Assets of the Trust

The Royalty Properties are the only assets of the Trust, other than cash being held for the payment of expenses and liabilities and for distribution to the Unit holders. Pending such payment of expenses and distribution to Unit holders, cash may be invested by the Trustee only in certificates of deposit, United States government securities or repurchase agreements secured by United States government securities. See "Duties and Limited Powers of Trustee" below.

Liabilities of the Trust

Because of the passive nature of the Trust's assets and the restrictions on the power of the Trustee to incur obligations, it is anticipated that the only liabilities the Trust will incur are those for routine administrative expenses, such as insurance and trustee's fees, accounting, engineering, legal and other professional fees. The total general and administrative expenses of the Trust for 2010 were $2,114,287 of which, pursuant to the terms of the Trust Agreement, $320,721 was paid to U.S. Trust, Bank of America Private Wealth Management, as Trustee, and $962,144 was paid to U.S. Trust, Bank of America Private Wealth Management, as escrow agent.

Duties and Limited Powers of Trustee

The duties of the Trustee are specified in the Trust Agreement and by the laws of the State of Texas. The basic function of the Trustee is to collect income from the Trust properties, to pay out of the Trust's income and assets all expenses, charges and obligations, and to pay available income to Unit holders. Since Pacific (USA) has retained the executive rights with respect to the minerals included in the Royalty Properties and the right to receive any future bonus payments or delay rentals resulting from leases with respect to such minerals, the Trustee is not required to make any investment or operating decision with respect to the Royalty Properties.

The Trust has no employees. Administrative functions of the Trust are performed by the Trustee.

The Trustee has the discretion to establish a cash reserve for the payment of any liability that is contingent or uncertain in amount or that otherwise is not currently due and payable. The Trustee has the power to borrow funds required to pay liabilities of the Trust as they become due and pledge or otherwise encumber the Trust's properties if it determines that the cash on hand is insufficient to pay such liabilities. Borrowings must be repaid in full before any further distributions are made to Unit holders. All distributable income of the Trust is distributed on a monthly basis. The Trustee is required to invest any cash being held by it for distribution on the next Distribution Date or as a reserve for liabilities in certificates of deposit, United States government securities or repurchase agreements secured by United States government securities. The Trustee furnishes Unit holders with periodic reports. See "Item 1 – Description of Units – Reports to Unit Holders."

The Trust Agreement grants the Trustee only such rights and powers as are necessary to achieve the purposes of the Trust. The Trust Agreement prohibits the Trustee from engaging in any business, commercial or, with certain exceptions, investment activity of any kind and from using any portion of the assets of the Trust to acquire any oil and gas lease, royalty or other mineral interest other than the Royalty Properties. The Trustee may sell Trust properties only as authorized by a vote of the Unit holders, or when necessary to provide for the payment of specific liabilities of the Trust then due or upon termination of the Trust. Pledges or other encumbrances to secure borrowings are permitted without the authorization of Unit holders if the Trustee determines such action is advisable. Any sale of Trust properties must be for cash unless otherwise authorized by the Unit holders or unless the properties are being sold to provide for the payment of specific liabilities of the Trust then due, and the Trustee is obligated to distribute the available net proceeds of any such sale to the Unit holders.

Liabilities of Trustee

The Trustee is to be indemnified out of the assets of the Trust for any liability, expense, claim, damage or other loss incurred by it in the performance of its duties unless such loss results from its negligence, bad faith or fraud or from its expenses in carrying out such duties exceeding the compensation and reimbursement it is entitled to under the Trust Agreement. The Trustee can be reimbursed out of the Trust assets for any liability imposed upon the Trustee for its failure to ensure that the Trust's liabilities are satisfiable only out of Trust assets. In no event will the Trustee be deemed to have acted negligently, fraudulently or in bad faith if it takes or suffers action in good faith in reliance upon and in accordance with the advice of parties considered to be qualified as experts on the matters submitted to them. The Trustee is not entitled to indemnification from Unit holders except in certain limited circumstances related to the replacement of mutilated, destroyed, lost or stolen certificates. See "Item 1 – Description of Units – Liability of Unit Holders."

Duration of Trust

The Trust is irrevocable and Pacific (USA) has no power to terminate the Trust or, except with respect to certain corrective amendments, to alter or amend the terms of the Trust Agreement. The Trust will exist until it is terminated by (i) two successive fiscal years in which the Trust's gross revenues from the Royalty Properties are less than $2,000,000 per year, (ii) a vote of Unit holders as described below under "Voting Rights of Unit Holders" or (iii) operation of provisions of the Trust Agreement intended to permit compliance by the Trust with the "rule against perpetuities."

Upon the termination of the Trust, the Trustee will continue to act in such capacity until all the assets of the Trust are distributed. The Trustee will sell all Trust properties for cash (unless the Unit holders authorize the sale for a specified non-cash consideration, in which event the Trustee may, but is not obligated to, consummate such non-cash sale) in one or more sales and, after satisfying all existing liabilities and establishing adequate reserves for the payment of contingent liabilities, will distribute all available proceeds to the Unit holders.

Voting Rights of Unit Holders

Although Unit holders possess certain voting rights, their voting rights are not comparable to those of shareholders of a corporation. For example, there is no requirement for annual meetings of Unit holders or for annual or other periodic re-election of the Trustee.

The Trust Agreement may be amended by the affirmative vote of a majority of the outstanding Units at any duly called meeting of Unit holders. However, no such amendment may alter the relative rights of Unit holders unless approved by the affirmative vote of 100 percent of the Unit holders and by the Trustee. In addition, certain special voting requirements can be amended only if such amendment is approved by the holders of at least 80 percent of the outstanding Units and by the Trustee.

Removal of the Trustee requires the affirmative vote of the holders of a majority of the Units represented at a duly called meeting of Unit holders. In the event of a vacancy in the position of Trustee or if the Trustee has given notice of its intention to resign, a successor trustee of the Trust may be appointed by similar voting approval of the Unit holders.

The sale of all or any part of the assets of the Trust must be authorized by the affirmative vote of the holders of a majority of the outstanding Units. However, the Trustee may, without a vote of the Unit holders, sell all or any part of the Trust assets upon termination of the Trust or otherwise if necessary to provide for the payment of specific liabilities of the Trust then due. The Trust can be terminated by the Unit holders only if the termination is approved by the holders of a majority of the outstanding Units.

Meetings of Unit holders may be called by the Trustee at any time at its discretion and must be called by the Trustee at the written request of holders of not less than 10 percent of the then outstanding Units. The presence of a majority of the outstanding Units is necessary to constitute a quorum and Unit holders may vote in person or by proxy.

Notice of any meeting of Unit holders must be given not more than 60 nor less than 20 days prior to the date of such meeting. The notice must state the purposes of the meeting and no other matter may be presented or acted upon at the meeting.

DESCRIPTION OF UNITS

Each Unit represents an equal undivided share of beneficial interest in the Trust and is evidenced by a transferable certificate issued by the Trustee. Each Unit entitles its holder to the same rights as the holder of any other Unit, and the Trust has no other authorized or outstanding class of equity security. At March 1, 2011, there were 14,579,345 Units outstanding.

The Trust may not issue additional Units unless such issuance is approved by the holders of at least 80 percent of the outstanding Units and by the Trustee. Under limited circumstances, Units may be redeemed by the Trust and canceled. See “Possible Divestiture of Units” below.

Distributions of Net Income

The identity of Unit holders entitled to receive distributions of Trust income and the amounts thereof are determined as of each Monthly Record Date. Unit holders of record as of the Monthly Record Date (the 15th day of each calendar month except in limited circumstances) are entitled to have distributed to them the calculated Monthly Income Amount for the related Monthly Period no later than 10 business days after the Monthly Record Date. The Monthly Income Amount is the excess of (i) revenues from the Trust properties plus any decrease in cash reserves previously established for contingent liabilities and any other cash receipts of the Trust over (ii) the expenses and payments of liabilities of the Trust plus any increase in cash reserves for contingent liabilities.

Transfer

Units are transferable on the records of the Trustee upon surrender of any certificate in proper form for transfer and compliance with such reasonable regulations as the Trustee may prescribe. No service charge is made to the transferor or transferee for any transfer of a Unit, but the Trustee may require payment of a sum sufficient to cover any tax or governmental charge that may be imposed in relation to such transfer. Until any such transfer, the Trustee may conclusively treat the holder of a Unit shown by its records as the owner of that Unit for all purposes. Any such transfer of a Unit will, as to the Trustee, vest in the transferee all rights of the transferor at the date of transfer, except that the transfer of a Unit after the Monthly Record Date for a distribution will not transfer the right of the transferor to such distribution.

The transfer of Units by gift and the transfer of Units held by a decedent’s estate, and distributions from the Trust in respect thereof, may be restricted under applicable state law. See “Item 1 – State Law and Tax Considerations.”

American Stock Transfer and Trust Company serves as the transfer agent and registrar for the Units.

Reports to Unit Holders

As promptly as practicable following the end of each fiscal year, the Trustee mails to each person who was a Unit holder on any Monthly Record Date during such fiscal year, a report showing in reasonable detail on a cash basis the receipts and disbursements and income and expenses of the Trust for federal and state tax purposes for each Monthly Period during such fiscal year and containing sufficient information to enable Unit holders to make all calculations necessary for federal and state tax purposes. As promptly as practicable following the end of each of the first three fiscal quarters of each year, the Trustee mails a report for such fiscal quarter showing in reasonable detail on a cash basis the assets and liabilities, receipts and disbursements, and income and expenses of the Trust for such fiscal quarter to Unit holders of record on the last Monthly Record Date immediately preceding the mailing thereof. Within 120 days following the end of each fiscal year, or such shorter period as may be required by the New York Stock Exchange, the Trustee mails to Unit holders of record on the last Monthly Record Date immediately preceding the mailing thereof, an annual report containing audited financial statements of the Trust and an audited statement of fees and expenses paid by the Trust to Bank of America, as Trustee and escrow agent. See "Federal Taxation" below.

Each Unit holder and his or her duly authorized agent has the right, during reasonable business hours at his or her own expense, to examine and make audits of the Trust and the records of the Trustee, including lists of Unit holders, for any proper purpose in reference thereto.

Widely Held Fixed Investment Trust Reporting Information

Some Trust Units are held by middlemen, as such term is broadly defined in U.S. Treasury Regulations (and includes custodians, nominees, certain joint owners, and brokers holding an interest for a custodian in street name, referred to here in collectively as "middlemen"). Therefore, the Trustee considers the Trust to be a non-mortgage widely held fixed investment trust ("WHFIT") for U.S. federal income tax purposes. U.S. Trust, Bank of America Private Wealth Management, EIN: 56-0906609, 901 Main Street, 17th Floor, Dallas, Texas 75202, telephone number (214) 209-2400, is the representative of the Trust that will provide tax information in accordance with applicable U.S. Treasury Regulations governing the information reporting requirements of the Trust as a WHFIT. Tax information is also posted by the Trustee at www.sbr-sabineroyalty.com. Notwithstanding the foregoing, the middlemen holding Trust Units on behalf of Unit holders, and not the Trustee of the Trust, are solely responsible for complying with the information reporting requirements under the U.S. Treasury Regulations with respect to such Trust Units, including the issuance of IRS Forms 1099 and certain written tax statements. Unit holders whose Trust Units are held by middlemen should consult with such middlemen regarding the information that will be reported to them by the middlemen with respect to the Trust Units.

Liability of Unit Holders

As regards the Unit holders, the Trustee, in engaging in any activity or transaction that results or could result in any kind of liability, will be fully liable if the Trustee fails to take reasonable steps necessary to ensure that such liability is satisfiable only out of the Trust assets (even if the assets are inadequate to satisfy the liability) and in no event out of amounts distributed to, or other assets owned by, Unit holders. However, the Trust might be held to constitute a "joint stock company" under Texas law, which is unsettled on this point, and therefore a Unit holder may be jointly and severally liable for any liability of the Trust if the satisfaction of such liability was not contractually limited to the assets of the Trust and the assets of both the Trust and the Trustee are not adequate to satisfy such liability. In view of the substantial value and passive nature of the Trust assets, the restrictions on the power of the Trustee to incur liabilities and the required financial net worth of any trustee of the Trust, the imposition of any liability on a Unit holder is believed to be extremely unlikely.

Possible Divestiture of Units

The Trust Agreement imposes no restrictions based on nationality or other status of the persons or entities which are eligible to hold Units. However, the Trust Agreement provides that if at any time the Trust or the Trustee is named a party in any judicial or administrative proceeding seeking the cancellation or forfeiture of any property in which the Trust has an interest because of the nationality, or any other status, of any one or more Unit holders, the following procedure will be applicable:

1. The Trustee will give written notice to each holder whose nationality or other status is an issue in the proceeding of the existence of such controversy. The notice will contain a reasonable summary of such controversy and will constitute a demand to each such holder that he or she dispose of his or her Units within 30 days to a party not of the nationality or other status at issue in the proceeding described in the notice.

2. If any holder fails to dispose of his or her Units in accordance with such notice, the Trustee shall have the preemptive right to redeem and shall redeem, at any time during the 90-day period following the termination of the 30-day period specified in the notice, any Unit not so transferred for a cash price equal to the closing price of the Units on the stock exchange on which the Units are then listed or, in the absence of any such listing, the mean

between the closing bid and asked prices for the Units in the over-the-counter market, as of the last business day prior to the expiration of the 30-day period stated in the notice.

3. The Trustee shall cancel any Unit acquired in accordance with the foregoing procedures.

4. The Trustee may, in its sole discretion, cause the Trust to borrow any amount required to redeem Units.

FEDERAL TAXATION

The tax consequences to a Unit holder of the ownership and sale of units will depend in part on the Unit holder's tax circumstances. Each Unit holder should therefore consult the Unit holder's tax advisor about the federal, state and local tax consequences to the Unit holder of the ownership of Units.

In May 1983, the Internal Revenue Service (the "Service") ruled that the Trust would be classified as a grantor trust for federal income tax purposes and not as an association taxable as a corporation. Accordingly, the income and deductions of the Trust are reportable directly by Unit holders for federal income tax purposes. The Service also ruled that Unit holders would be entitled to deduct cost depletion with respect to their investment in the Trust and that the transfer of a Unit in the Trust would be considered to be a transfer of a proportionate part of the properties held by the Trust.

Transferees of Units transferred after October 11, 1990, may be eligible to use the percentage depletion deduction on oil and gas income thereafter attributable to such Units, if the percentage depletion deduction would exceed cost depletion. Unlike cost depletion, percentage depletion is not limited to a Unit holder's depletable tax basis in the Units. Rather, a Unit holder is entitled to a percentage depletion deduction as long as the applicable Royalty Properties generate gross income.

If a taxpayer disposes of any "section 1254 property" (certain oil, gas, geothermal or other mineral property), and if the adjusted basis of such property includes adjustments for deductions for depletion under section 611 of the Internal Revenue Code (the "Code") (discussed above), the taxpayer generally must recapture the amount deducted for depletion in ordinary income (to the extent of gain realized on the disposition of the property). This depletion recapture rule applies to any disposition of property that was placed in service by the taxpayer after December 31, 1986. Detailed rules set forth in Sections 1.1254-1 through 1.1254-6 of the U.S. Treasury Regulations govern dispositions of property after March 13, 1995. The Service will likely take the position that a Unit holder who purchases a Unit subsequent to December 31, 1986, must recapture depletion upon the disposition of that Unit.

In order to facilitate creation of the Trust and to avoid the administrative expense and inconvenience of daily reporting to Unit holders by the Trustee, the conveyances by Sabine Corporation of the Royalty Properties located in five of the six states (Florida, Mississippi, New Mexico, Oklahoma, and Texas) provided for the execution of an escrow agreement by Sabine Corporation and InterFirst (the initial trustee of the Trust), in its capacities as trustee of the Trust and as escrow agent. The conveyances by Sabine Corporation of the Royalty Properties located in Louisiana provided for the execution of a substantially identical escrow agreement by Sabine Corporation and Hibernia National Bank in New Orleans, in the capacities of escrow agent and of trustee of Sabine Louisiana Royalty Trust. The Trust now only has one escrow agent, which is the Trustee, and a single escrow agreement.

Pursuant to the terms of the escrow agreement and the conveyances of the Royalty Properties, the proceeds of production from the Royalty Properties for each calendar month, and interest thereon, are collected by the escrow agent and are paid to and received by the Trust only on the next Monthly Record Date. The escrow agent has agreed to endeavor to assure that it incurs and pays expenses and fees for each calendar month only on the next Monthly Record Date. The Trust Agreement also provides that the Trustee is to endeavor to assure that income of the Trust will be accrued and received and expenses of the Trust will be incurred and paid only on each Monthly Record Date.

Assuming that the escrow arrangement is recognized for federal income tax purposes and that the Trustee, as escrow agent, is able to control the timing of income and expenses, as stated above, cash and accrual basis Unit holders should be treated as realizing income only on each Monthly Record Date. The Trustee, as escrow agent, may not be able to cause third party expenses to be incurred on each Monthly Record Date in all instances. Cash basis Unit holders, however, should be treated as having paid all expenses and fees only when such expenses and fees are actually paid. Even if the escrow arrangement is recognized for federal income tax purposes, however, accrual basis Unit holders might be considered to have accrued expenses when such expenses are incurred rather than on each Monthly Record Date when paid.

No ruling was requested from the Service with respect to the effect of the escrow arrangements when established. Due to the absence of direct authority and the factual nature of the characterization of the relationship among the escrow agents, Pacific (USA) and the Trust, no opinion was expressed by legal counsel with respect to the tax consequences of the escrow arrangements. If the escrow arrangement is recognized, the income from the Royalty Properties for a calendar month and interest income thereon will be taxed to the holder of the Unit on the next Monthly Record Date without regard to the ownership of the Unit prior to that date. The Trustee is treating the escrow arrangement as effective for tax purposes and furnishes tax information to Unit holders on that basis.

The Service might take the position that the escrow arrangement should be ignored for federal tax purposes. In such case, the Trustee could be required to report the proceeds from production and interest income thereon to the Unit holders on a daily basis, in accordance with their method of accounting, as the proceeds from production and interest thereon were received or accrued by the escrow agent. Such reporting could impact who is taxed on the production and interest income and result in a substantial increase in the administrative expenses of the Trust. In the event of a transfer of a Unit, the income and the depletion deduction attributable to the Royalty Properties for the period up to the date of transfer would be allocated to the transferor, and the income and depletion deduction attributable to the Royalty Properties on and after the date of transfer would be allocated to the transferee. Such allocation would be required even though the transferee was the holder of the Unit on the next Monthly Record Date and, therefore, would be entitled to the monthly income distribution. Thus, if the escrow arrangement is not recognized, a mismatching of the monthly income distribution and the Unit holder's taxable income and deductions could occur between a transferor and a transferee upon the transfer of a Unit.

Unit holders of record on each Monthly Record Date are entitled to receive monthly distributions. See "Description of Units – Distributions of Net Income" above. The terms of the escrow agreement and the Trust Agreement, as described above, seek to assure that taxable income attributable to such distributions will be reported by the Unit holder who receives such distributions, assuming that such holder is the holder of record on the Monthly Record Date. In certain circumstances, however, a Unit holder may be required to report taxable income attributable to his or her Units but the Unit holder will not receive the distribution attributable to such income. For example, if the Trustee establishes a reserve or borrows money to satisfy debts and liabilities of the Trust, income used to establish such reserve or to repay such loan will be reported by the Unit holder, even though such income is not distributed to the Unit holder.

Interest and royalty income attributable to ownership of Units and any gain on the sale thereof are considered portfolio income, and not income from a "passive activity," to the extent a Unit holder acquires and holds Units as an investment and did not acquire them in the ordinary course of a trade or business. Therefore, interest and royalty income attributable to ownership of Units generally may not be offset by losses from any passive activities.

Individuals may deduct "miscellaneous itemized deductions" (including, in general, investment expenses) only to the extent that such expenses exceed 2 percent of the individual's adjusted gross income. Although there are exceptions to the 2 percent limitation, authority suggests that no exceptions apply to expenses passed through from a grantor trust, like the Trust.

The foregoing summary is not exhaustive and does not purport to be complete. Many other provisions of the federal tax laws may affect individual Unit holders. Each Unit holder should consult his or her personal tax adviser with respect to the effects of his or her ownership of Units on his or her personal tax situation.

STATE TAX CONSIDERATIONS

The following is intended as a brief summary of certain information regarding state taxes and other state tax matters affecting the trust and the Unit holders. Unit holders should consult the Unit holder's tax advisor regarding state tax filing and compliance matters.

Texas. Texas does not impose an income tax. Therefore, no part of the income produced by the Trust is subject to an income tax in Texas. However, Texas imposes a franchise tax at a rate of 1% on gross revenues less certain deductions, as specifically set forth in the Texas franchise tax statute. Entities subject to tax generally include trusts unless otherwise exempt, and most other types of entities having limited liability protection. Trusts that receive at least 90% of their federal gross income from designated passive sources, including royalties from mineral properties and other non-operated mineral interest income, and do not receive more than 10% of their income from operating an active trade or business, are generally exempt from the Texas franchise tax as "passive entities." The Trust should be exempt from Texas franchise tax as a "passive entity". Since the Trust should be exempt from Texas franchise tax at the Trust level as a passive entity, each Unit holder that is considered a taxable entity under the Texas franchise tax would generally be required to include its Texas portion of Trust revenues in its own Texas franchise tax computation. This revenue would be sourced to Texas under provisions of the Texas Administrative Code providing that such income is sourced according to the location of the day-to-day operations of the Trust, which is Texas. Under certain circumstances, Texas inheritance tax may be applicable to property in Texas (including intangible personal property such as the Units) of both resident and nonresident decedents.

Louisiana. The Trustee is required to file with Louisiana a return reflecting the income of the Trust attributable to mineral interests located in Louisiana. Both Louisiana resident and non-resident Unit holders may be subject to the Louisiana personal, corporate and/or franchise tax as certain income and expenses from the Trust are from sources within Louisiana. Units held by residents of Louisiana, to the extent that they represent a proportionate share of mineral royalties from mineral interests located in Louisiana, are subject to Louisiana probate, community property, forced heirship and other rules. Units held of record by a person who was not domiciled in Louisiana at the date of death generally are not subject to Louisiana probate, community property or forced heirship rules, and Units transferred inter vivos by non-domiciliaries of Louisiana generally are not subject to Louisiana gift tax. Effective January 1, 2008, no Louisiana inheritance tax is due for decedents' deaths occurring after June 30, 2004, regardless of the date on which the succession of the decedent's estate is opened. Additionally, on and after January 1, 2008, inheritance tax returns are not required and other succession-related documents are not required to be filed with the Louisiana Department of Revenue for deaths occurring after June 30, 2004.

Florida, Mississippi, New Mexico and Oklahoma. Florida does not have a personal income tax. Florida imposes an income tax on resident and nonresident corporations (except for S corporations not subject to the built-in gains tax or passive investment income tax), which will be applicable to royalty income allocable to a corporate Unit holder from properties located within Florida. Mississippi, New Mexico and Oklahoma each impose an income tax applicable to both resident and nonresident individuals and/or corporations (subject to certain exceptions for S corporations and limited liability companies, depending on their treatment for federal tax purposes), which will be applicable to royalty income allocable to a Unit holder from properties located within these states. Although the Trust may be required to file information returns with taxing authorities in those states and provide copies of such returns to the Unit holders, the Trust should be considered a grantor trust for state income tax purposes and the Royalty Properties that are located in such states should be considered economic interests in minerals for state income tax purposes.

Generally, the state income tax due by nonresidents in all of the aforementioned states is computed as a percentage of taxable income attributable to the particular state. By contrast, residents are taxed on their taxable income from all sources, wherever earned. Furthermore, even though state laws vary, taxable income for state purposes is often computed in a manner similar to the computation of taxable income for federal income tax purposes. Some of these states give credit for taxes paid to other states by their residents on income from sources in those other states. In certain of these states, a Unit holder is required to file a state income tax return if income is attributable to the Unit holder even though no tax is owed.

Both New Mexico and Oklahoma impose a withholding tax on payments of oil and gas proceeds derived from royalty interests. To reduce the administrative burden imposed by these rules, the Trustee has opted to allow the payors of oil and gas proceeds to withhold on royalty payments made to the Trust. The Trust will then file New Mexico and Oklahoma tax returns, obtain a refund, and distribute that refund to Unit holders.

Withholding at the Trust level reduces the amount of cash available for distribution to Unit holders. Unit holders who transfer their Units before either the New Mexico or Oklahoma tax refunds are received by the Trust or after the refunds are received but before the next Monthly Record Date will not receive any portion of the refund. As a result, such Unit holders may incur a double tax – first through the reduced distribution received from the Trust and second by the tax payment made directly to New Mexico or Oklahoma with the filing of their New Mexico or Oklahoma income tax returns.

REGULATION AND PRICES

Regulation

General

Exploration for and production and sale of oil and gas are extensively regulated at the national, state and local levels. Oil and gas development and production activities are subject to state law, regulation and orders of regulatory bodies pursuant thereto. These laws may govern a wide variety of matters, including allowable rates of production, transportation, marketing, pricing, prevention of waste, and pollution and protection of the environment. These laws, regulations and orders have in the past and may again restrict the rate of oil and gas production below the rate that would otherwise exist in the absence of such laws, regulations and orders.

Laws affecting the oil and gas industry and the distribution of its products are under constant review for amendment or expansion, frequently increasing the regulatory burden. Numerous governmental departments and agencies are authorized by statute to issue and have issued rules and regulations binding on the oil and gas industry which often are difficult and costly to comply with and which carry substantial penalties for the failure to comply.

Natural Gas

Prices for the sale of natural gas, like the sale of other commodities, are governed by the marketplace and the provisions of applicable gas sales contracts. The Federal Energy Regulatory Commission ("FERC"), which principally is responsible for regulating interstate transportation and the sale of natural gas, has taken significant steps in the implementation of a policy to restructure the natural gas pipeline industry to promote full competition in the sales of natural gas, so that all natural gas suppliers, including pipelines, can compete equally for sales customers. This policy has been implemented largely through restructuring proceedings and is subject to continuing refinement. The effects of this policy are now presumably fully reflected in the natural gas markets. The current policy of FERC continues to promote increased competition among gas industry participants. Accordingly, various regulations and orders have been proposed and implemented to encourage nondiscriminatory open-access transportation by interstate pipelines and to provide for the unbundling of pipeline services so that such services may also be furnished by nonpipeline suppliers on a competitive basis.

There are many other statutes, rules, regulations and orders that affect the pricing or transportation of natural gas. Some of the provisions are and will be subject to court or administrative review. Consequently, uncertainty as to the ultimate impact of these regulatory provisions on the prices and production of natural gas from the Royalty Properties is expected to continue for the foreseeable future.

Environmental Regulation

General. Activities on the Royalty Properties are subject to existing federal, state and local laws (including case law), rules and regulations governing health, safety, climate change, environmental quality and pollution control. It is anticipated that, absent the occurrence of an extraordinary event, compliance with existing federal, state and local laws, rules and regulations regulating health, safety, climate change, the release of materials into the environment or otherwise relating to the protection of the environment will not have a material adverse effect upon the Trust or Unit holders. The Trustee cannot predict what effect additional regulation or legislation, enforcement policies thereunder, and claims for damages to property, employees, other persons and the environment resulting from operations on the Royalty Properties could have on the Trust or Unit holders. Even if the Trust were not directly liable for costs or expenses related to these matters, increased costs of compliance could result in wells being plugged and abandoned earlier in their productive lives, with a resulting loss of reserves and revenues to the Trust.

Superfund. The Comprehensive Environmental Response, Compensation and Liability Act ("CERCLA"), also known as the "superfund" law, imposes liability, regardless of fault or the legality of the original conduct, on certain classes of persons that contributed to the release of a "hazardous substance" into the environment. These persons include the current or previous owner and operator of a site and companies that disposed, or arranged for the disposal, of the hazardous substance found at a site. CERCLA also authorizes the Environmental Protection Agency and, in some cases, private parties to take actions in response to threats to the public health or the environment and to seek recovery from such responsible classes of persons of the costs of such action. In the course of operations, the working interest owner and/or the operator of Royalty Properties may have generated and may generate wastes that may fall within CERCLA's definition of "hazardous substances". The operator of the Royalty Properties or the working interest owners may be responsible under CERCLA for all or part of the costs to clean up sites at which such substances have been disposed. Although the Trust is not the operator of any Royalty Properties, or the owner of any working interest, its ownership of royalty interests could cause it to be responsible for all or part of such costs to the extent CERCLA imposes responsibility on parties as "owners."

Solid and Hazardous Waste. The Royalty Properties have produced oil and/or gas for many years, and, although the Trust has no knowledge of the procedures followed by the operators of the Royalty Properties in this regard, hydrocarbons or other solid or hazardous wastes may have been disposed or released on or under the Royalty Properties by the current or previous operators. Federal, state and local laws applicable to oil- and gas-related wastes and properties have become increasingly more stringent. Under these laws, removal or remediation of previously disposed wastes or property contamination could be required.

Prices

Oil

The Trust's average per barrel oil price increased from $51.38 in 2009 to $70.82 in 2010. The Trustee believes that increased demand due to international instability along with a decrease in supply led to the increase. This increase did not drive prices to pre-recession levels, as the recovery of the economy was slower than expected.

Natural Gas

Natural gas prices, which once were determined largely by governmental regulations, are now being governed by the marketplace. Substantial competition in the natural gas marketplace continues. In addition, competition with alternative fuels persists. The average price received by the Trust in 2010 on natural gas volumes sold of $4.55 per Mcf represented a slight increase from the $4.00 per Mcf received in 2009, due largely to signs of stabilizing of the economy, but tempered due to concerns of over supply and soft demand because of the slow economic recovery.

Item 1A. *Risk Factors*

Crude oil and natural gas prices are volatile and fluctuate in response to a number of factors; Lower prices could reduce the net proceeds payable to the Trust and Trust distributions.

The Trust's monthly distributions are highly dependent upon the prices realized from the sale of crude oil and natural gas and a material decrease in such prices could reduce the amount of cash distributions paid to Unit holders. Crude oil and natural gas prices can fluctuate widely on a month-to-month basis in response to a variety of factors that are beyond the control of the Trust. Factors that contribute to price fluctuation include, among others:

- political conditions in major oil producing regions, especially in the Middle East;
- worldwide economic conditions;
- weather conditions;
- the supply and price of domestic and foreign crude oil or natural gas;
- the level of consumer demand;
- the price and availability of alternative fuels;
- the proximity to, and capacity of, transportation facilities;
- the effect of worldwide energy conservation measures; and
- the nature and extent of governmental regulation and taxation.

When crude oil and natural gas prices decline, the Trust is affected in two ways. First, net income from the Royalty Properties is reduced. Second, exploration and development activity by operators on the Royalty Properties may decline as some projects may become uneconomic and are either delayed or eliminated. It is impossible to predict future crude oil and natural gas price movements, and this reduces the predictability of future cash distributions to Unit holders.

Trust reserve estimates depend on many assumptions that may prove to be inaccurate, which could cause both estimated reserves and estimated future net revenues to be too high, leading to write-downs of estimated reserves.

The value of the Units will depend upon, among other things, the reserves attributable to the Royalty Properties. The calculations of proved reserves and estimating reserves is inherently uncertain. In addition, the estimates of future net revenues are based upon various assumptions regarding future production levels, prices and costs that may prove to be incorrect over time.

The accuracy of any reserve estimate is a function of the quality of available data, engineering interpretation and judgment, and the assumptions used regarding the quantities of recoverable crude oil and natural gas and the future prices of crude oil and natural gas. Petroleum engineers consider many factors and make many assumptions in estimating reserves. Those factors and assumptions include:

- historical production from the area compared with production rates from similar producing areas;
- the effects of governmental regulation;
- assumptions about future commodity prices, production and taxes;
- the availability of enhanced recovery techniques; and
- relationships with landowners, working interest partners, pipeline companies and others.

Changes in any of these factors and assumptions can materially change reserve and future net revenue estimates. The Trust's estimate of reserves and future net revenues is further complicated because the Trust holds an interest in net royalties and overriding royalties and does not own a specific percentage of the crude oil or natural gas reserves. Ultimately, actual production, revenues and expenditures for the Royalty Properties, and therefore actual net proceeds payable to the Trust, will vary from estimates and those variations could be material. Results of drilling, testing and production after the date of those estimates may require substantial downward revisions or write-downs of reserves.

The assets of the Trust are depleting assets and, if the operators developing the Royalty Properties do not perform additional development projects, the assets may deplete faster than expected. Eventually, the assets of the Trust will cease to produce in commercial quantities and the Trust will cease to receive proceeds from such assets. In addition, a reduction in depletion tax benefits may reduce the market value of the Units.

The net proceeds payable to the Trust are derived from the sale of depleting assets. The reduction in proved reserve quantities is a common measure of depletion. Projects, which are determined solely by the operator, on the Royalty Properties will affect the quantity of proved reserves and can offset the reduction in proved reserves. If the operators developing the Royalty Properties do not implement additional maintenance and development projects, the future rate of production decline of proved reserves may be higher than the rate currently expected by the Trust.

Because the net proceeds payable to the Trust are derived from the sale of depleting assets, the portion of distributions to Unit holders attributable to depletion may be considered a return of capital as opposed to a return on investment. Distributions that are a return of capital will ultimately diminish the depletion tax benefits available to the Unit holders, which could reduce the market value of the Units over time. Eventually, the Royalty Properties will cease to produce in commercial quantities and the Trust will, therefore, cease to receive any distributions of net proceeds therefrom.

The market price for the Units may not reflect the value of the royalty interests held by the Trust.

The public trading price for the Units tends to be tied to the recent and expected levels of cash distribution on the Units. The amounts available for distribution by the Trust vary in response to numerous factors outside the control of the

Trust, including prevailing prices for crude oil and natural gas produced from the Royalty Properties. The market price is not necessarily indicative of the value that the Trust would realize if it sold those Royalty Properties to a third party buyer. In addition, such market price is not necessarily reflective of the fact that since the assets of the Trust are depleting assets, a portion of each cash distribution paid on the Units should be considered by investors as a return of capital, with the remainder being considered as a return on investment. There is no guarantee that distributions made to a Unit holder over the life of these depleting assets will equal or exceed the purchase price paid by the Unit holder.

Terrorism and continued hostilities in the Middle East could decrease Trust distributions or the market price of the Units.

Terrorist attacks and the threat of terrorist attacks, whether domestic or foreign, as well as the military or other actions taken in response, cause instability in the global financial and energy markets. Terrorism, continued hostilities in the Middle East, and other sustained military campaigns could adversely affect Trust distributions or the market price of the Units in unpredictable ways, including through the disruption of fuel supplies and markets, increased volatility in crude oil and natural gas prices, or the possibility that the infrastructure on which the operators developing the Royalty Properties rely could be a direct target or an indirect casualty of an act of terror.

Cash held by the Trustee is not fully insured by the Federal Deposit Insurance Corporation, and future royalty income may be subject to risks related to the creditworthiness of third parties.

Currently, cash held by the Trustee as a reserve for liabilities and for the payment of expenses and distributions to Unit holders is invested in Bank of America certificates of deposit which are backed by the good faith of Bank of America, N.A., but are only insured by the Federal Deposit Insurance Corporation up to $250,000. Each Unit holder should independently assess the creditworthiness of Bank of America, N.A. For more information about the credit rating of Bank of America, N.A., please refer to its periodic filings with the SEC. The Trust does not lend money and has limited ability to borrow money, which the Trustee believes limits the Trust's risk from the current tightening of credit markets. The Trust's future royalty income, however, may be subject to risks relating to the creditworthiness of the operators of the underlying properties and other purchasers of the crude oil and natural gas produced from the underlying properties, as well as risks associated with fluctuations in the price of crude oil and natural gas. Information contained in Bank of America, N.A.'s periodic filings with the SEC is not incorporated by reference into this annual report on Form 10-K and should not be considered part of this report or any other filing that the Trust makes with the SEC.

Unit holders and the Trustee have no influence over the operations on, or future development of, the Royalty Properties.

Neither the Trustee nor the Unit holders can influence or control the operations on, or future development of, the Royalty Properties. The failure of an operator to conduct its operations, discharge its obligations, deal with regulatory agencies or comply with laws, rules and regulations, including environmental laws and regulations, in a proper manner could have an adverse effect on the net proceeds payable to the Trust. The current operators developing the Royalty Properties are under no obligation to continue operations on the Royalty Properties. Neither the Trustee nor the Unit holders have the right to replace an operator.

The operator developing any Royalty Property may abandon the property, thereby terminating the royalties payable to the Trust.

The operators developing the Royalty Properties, or any transferee thereof, may abandon any well or property without the consent of the Trust or the Unit holders if they reasonably believe that the well or property can no longer produce in commercially economic quantities. This could result in the termination of the royalties relating to the abandoned well or property.

The Royalty Properties can be sold and the Trust would be terminated.

The Trustee must sell the Royalty Properties if Unit holders approve the sale or vote to terminate the Trust as described under "Item 1 – Description of the Trust – Voting Rights of Unit Holders" above. The Trustee must also sell the

Royalty Properties if they fail to generate net revenue for the Trust of at least $2,000,000 per year over any consecutive two-year period. Sale of all of the Royalty Properties will terminate the Trust. The net proceeds of any sale will be distributed to the Unit holders.

Unit holders have limited voting rights and have limited ability to enforce the Trust's rights against the current or future operators developing the Royalty Properties.

The voting rights of a Unit holder are more limited than those of stockholders of most public corporations. For example, there is no requirement for annual meetings of Unit holders or for an annual or other periodic re-election of the Trustee.

The Trust Agreement and related trust law permit the Trustee and the Trust to take appropriate action against the operators developing the Royalty Properties to compel them to fulfill the terms of the conveyance of the Royalty Properties. If the Trustee does not take appropriate action to enforce provisions of the conveyance, the recourse of the Unit holders would likely be limited to bringing a lawsuit against the Trustee to compel the Trustee to take specified actions. Unit holders probably would not be able to sue any of the operators developing the Royalty Properties.

Financial information of the Trust is not prepared in accordance with GAAP.

The financial statements of the Trust are prepared on a modified cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States, or GAAP. Although this basis of accounting is permitted for royalty trusts by the U.S. Securities and Exchange Commission, the financial statements of the Trust differ from GAAP financial statements because revenues are not accrued in the month of production and cash reserves may be established for specified contingencies and deducted which could not be accrued in GAAP financial statements.

The limited liability of the Unit holders is uncertain.

The Unit holders are not protected from the liabilities of the Trust to the same extent that a shareholder would be protected from a corporation's liabilities. The structure of the Trust does not include the interposition of a limited liability entity such as a corporation or limited partnership which would provide further limited liability protection to Unit holders. While the Trustee is liable for any excess liabilities incurred if the Trustee fails to insure that such liabilities are to be satisfied only out of Trust assets, under the laws of Texas, which are unsettled on this point, a holder of Units may be jointly and severally liable for any liability of the Trust if the satisfaction of such liability was not contractually limited to the assets of the Trust and the assets of the Trust and the Trustee are not adequate to satisfy such liability. As a result, Unit holders may be exposed to personal liability.

Item 1B. *Unresolved Staff Comments*

The Trust has not received any written comments from the Securities and Exchange Commission staff regarding its periodic or current reports under the Act more than 180 days prior to December 31, 2010, which comments remain unresolved.

Item 2. *Properties.*

The assets of the Registrant consist principally of the Royalty Properties, which constitute interests in gross production of oil, gas and other minerals free of the costs of production. The Royalty Properties consist of royalty and mineral interests, including landowner's royalties, overriding royalty interests, minerals (other than executive rights, bonuses and delay rentals), production payments and any other similar, nonparticipatory interest, in certain producing and proved undeveloped oil and gas properties located in Florida, Louisiana, Mississippi, New Mexico, Oklahoma and Texas. These properties are represented by approximately 5,400 tracts of land. Approximately 2,950 of the tracts are in Oklahoma, 1,750 in Texas, 330 in Louisiana, 200 in New Mexico, 150 in Mississippi and 12 in Florida.

The following table summarizes total developed and proved undeveloped acreage represented by the Royalty Properties at December 31, 2010.

State	Mineral and Royalty Gross Acres	Mineral and Royalty Net Acres
Florida	5,448	697
Louisiana	244,391	23,682
Mississippi	75,489	9,713
New Mexico	112,294	9,141
Oklahoma	381,538	67,558
Texas	1,273,132	105,760
Total	2,092,292	216,551

Detailed information concerning the number of wells on royalty properties is not generally available to the owner of royalty interests. Consequently, the Registrant does not have information that would be disclosed by a company with oil and gas operations, such as an accurate count of the number of wells located on the Royalty Properties, the number of exploratory or development wells drilled on the Royalty Properties during the periods presented by this report, or the number of wells in process or other present activities on the Royalty Properties, and the Registrant cannot readily obtain such information.

Title

The conveyances of the Royalty Properties to the Trust covered the royalty and mineral properties located in the six states that were vested in Sabine Corporation on the effective date of the conveyances and that were subject to existing oil, gas and other mineral leases other than properties specifically excluded in the conveyances. Since Sabine Corporation may not have had available to it as a royalty owner information as to whether specific lands in which it owned a royalty interest were subject to an existing lease, minimal amounts of nonproducing royalty properties may also have been conveyed to the Trust. Sabine Corporation did not warrant title to the Royalty Properties either expressly or by implication.

Reserves

The Registrant has obtained from DeGolyer and MacNaughton, independent petroleum engineering consultants, a study of the proved oil and gas reserves attributable as of January 1, 2011 to the Royalty Properties. The following letter report summarizes such reserve study and sets forth information as to the assumptions, qualifications, procedures and other matters relating to such reserve study. Because the only assets of the Trust are the Royalty Properties, the Trustee believes the reserve study provides useful information for Unit holders. There are many uncertainties inherent in estimating quantities and values of proved reserves and in projecting future rates of production. The reserve data set forth herein, although prepared by independent petroleum engineers in a manner customary in the industry, are estimates only, and actual quantities and values of oil and gas are likely to differ from the estimated amounts set forth herein. In addition, the reserve estimates for the Royalty Properties will be affected by future changes in sales prices for oil and gas produced. See Note 8 of the Notes to Financial Statements in Item 8 hereof for additional information regarding the proved oil and gas reserves of the Trust. Other than those filed with the SEC, our estimated reserves have not been filed with or included in any reports to any federal agency.

The process of estimating oil and gas reserves is complex and requires significant judgment. As a result, the Trustee has developed internal policies and controls for estimating reserves. As described above, the Trust does not have information that would be available to a company with oil and gas operations because detailed information is not generally available to owners of royalty interests. The Trustee gathers production information (which information is net to the Trust's interests in the Royalty Properties) and provides such information to DeGolyer and MacNaughton, who extrapolates from such information estimates of the reserves attributable to the Royalty Properties based on its expertise in the oil and gas fields where the Royalty Properties are situated, as well as publicly available information. The Trust's policies regarding reserve estimates require proved reserves to be in compliance with the SEC definitions and guidance.

DeGolyer and MacNaughton, the independent petroleum engineering consultants who prepared the reserve study, have provided petroleum consulting services for more than 70 years. Paul J. Szatkowski, a Senior Vice President with DeGolyer and MacNaughton, was the primary engineer responsible for the report. Mr. Szatkowski's qualifications are set forth in the Certificate of Qualification attached to the letter report below.

DeGolyer and MacNaughton
5001 Spring Valley Road
Suite 800 East
Dallas, Texas 75244

February 22, 2011

Bank of America N.A.
P. O. Box 830650
Dallas, Texas 75283-0650

Gentlemen:

Pursuant to your request, we have prepared estimates of the extent and value of the net proved crude oil, condensate, natural gas liquids (NGL), and natural gas reserves, as of January 1, 2011, of certain properties owned by Sabine Royalty Trust (the Trust). The evaluation was prepared for the purpose of reporting estimates of Trust reserves and associated future net revenue. This evaluation was completed on February 22, 2011. The properties appraised consist of royalties located in Florida, Louisiana, Mississippi, New Mexico, Oklahoma, and Texas. Bank of America N.A. (Bank of America) acts as trustee of the Trust. Bank of America has represented that these properties account for 100 percent of revenues attributed to royalty interest payments received by the Trust as of January 1, 2011. The properties appraised account for 100 percent of the Trust's proved reserves. The net proved reserves estimates prepared by us have been prepared in accordance with the reserves definitions of Rules 4 – 10(a) (1) – (32) of Regulation S-X of the Securities and Exchange Commission (SEC) of the United States.

Reserves included herein are expressed as net reserves. Gross reserves are defined as the total estimated petroleum to be produced from these properties after December 31, 2010. Net reserves are defined as that portion of the gross reserves attributable to the interests owned by the Trust after deducting all interests owned by others. Gas quantities estimated herein are expressed as sales gas. Sales gas is defined as that portion of the total gas to be delivered into a gas pipeline for sale after separation, processing, fuel use, and flare. Gas reserves are expressed at a temperature base of 60 degrees Fahrenheit (°F) and at the legal pressure base of the state in which the interest is located. Condensate reserves estimated herein are those to be recovered by conventional lease separation. NGL reserves are those attributed to the leasehold interests according to processing agreements.

Values shown herein are expressed in terms of future gross revenue, future net revenue, and present worth. Future gross revenue is that revenue which will accrue to the appraised interests from the production and sale of the estimated net reserves. Future net revenue is calculated by deducting estimated severance taxes, ad valorem taxes, and expenses including, but not limited to, treating, compression and marketing expenses incurred on the Trust's royalty interests from the future gross revenue. Future income tax expenses were not taken into account in the preparation of these estimates. Present worth is defined as future net revenue discounted at a specified arbitrary discount rate compounded monthly over the expected period of realization.

Estimates of oil, condensate, NGL, and natural gas should be regarded only as estimates that may change as further production history and additional information become available. Not only are such reserves estimates based on that information which is currently available, but such estimates are also subject to the uncertainties inherent in the application of judgmental factors in interpreting such information.

Data used in this evaluation were obtained from reviews with Bank of America personnel, Bank of America files, from records on file with the appropriate regulatory agencies, and from public sources. Additionally, this information includes data supplied by Petroleum Information/Dwights LLC; Copyright 2010 Petroleum Information/Dwights LLC. In the preparation of this report we have relied, without independent verification, upon such information furnished by Bank of America with respect to property interests owned by the Trust, production from such properties, current costs of operation and development, current prices for production, agreements relating to current and future operations and sale of production, and various other information and data that were accepted as represented. A field examination of the properties was not considered necessary for the purposes of this report.

Methodology and Procedures

Estimates of reserves were prepared by the use of appropriate geologic, petroleum engineering, and evaluation principals and techniques that are in accordance with practices generally recognized by the petroleum industry as presented in the publication of the Society of Petroleum Engineers entitled “Standards Pertaining to the Estimating and Auditing of Oil and Gas Reserves Information (Revision as of February 19, 2007).” The method or combination of methods used in the analysis of each reservoir was tempered by experience with similar reservoirs, stage of development, quality and completeness of basic data, and production history.

When applicable, the volumetric method was used to estimate the original oil in place (OOIP) and the original gas in place (OGIP). Structure and isopach maps were constructed to estimate reservoir volume. Electrical logs, radioactivity logs, core analyses, and other available data were used to prepare these maps as well as to estimate representative values for porosity and water saturation. When adequate data were available and when circumstances justified, material balance and other engineering methods were used to estimate OOIP or OGIP.

Estimates of ultimate recovery were obtained after applying recovery factors to OOIP or OGIP. These recovery factors were based on consideration of the type of energy inherent in the reservoirs, analyses of the petroleum, the structural positions of the properties, and the production histories. When applicable, material balance and other engineering methods were used to estimate recovery factors. An analysis of reservoir performance, including production rate, reservoir pressure, and gas-oil ratio behavior, was used in the estimation of reserves.

For depletion-type reservoirs or those whose performance disclosed a reliable decline in producing-rate trends or other diagnostic characteristics, reserves were estimated by the application of appropriate decline curves or other performance relationships. In the analyses of production-decline curves, reserves were estimated only to the limits of economic production or to the limit of the production licenses as appropriate.

The Trust owns several thousand royalty interests. In view of the limited information available to a royalty owner and the small reserves volumes attributable to many of these interests, certain of the reserves representing approximately 23 percent of the total net reserves of the properties included herein were summarized by state or field and estimated in the aggregate rather than on a property-by-property basis. Historical records of net production and revenue and experience with similar properties were used in evaluating these properties.

Undeveloped reserves were estimated for certain properties based on industry activity on and adjacent to these certain properties as well as other public knowledge concerning the future development of certain properties. These undeveloped reserves represent only 7 percent of the total net reserves evaluated herein.

Definition of Reserves

Petroleum reserves estimated by us included in this report are classified as proved. Only proved reserves have been evaluated for this report. Reserves classifications used by us in this report are in accordance with the reserves definitions of Rules 4 – 10(a) (1) – (32) of Regulation S – X of the SEC. Reserves are judged to be economically producible in future years from known reservoirs under existing economic and operating conditions and assuming continuation of current regulatory practices using conventional production methods and equipment. In the analyses of production-decline curves, reserves were estimated only to the limit of economic rates of production under existing economic and operating conditions using prices and costs consistent with the effective date of this report, including consideration of changes in existing prices provided only by contractual arrangements but not including escalations based upon future conditions. The petroleum reserves are classified as follows:

> *Proved oil and gas reserves* – Proved oil and gas reserves are those quantities of oil and gas, which, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be economically producible – from a given date forward, from known reservoirs, and under existing economic conditions, operating methods, and government regulations – prior to the time at which contracts providing the right to operate expire, unless evidence indicates that renewal is reasonably certain, regardless of whether deterministic or probabilistic methods are used for the estimation. The project to extract the hydrocarbons must have commenced or the operator must be reasonably certain that it will commence the project within a reasonable time.

(i) The area of the reservoir considered as proved includes:

(A) The area identified by drilling and limited by fluid contacts, if any, and (B) Adjacent undrilled portions of the reservoir that can, with reasonable certainty, be judged to be continuous with it and to contain economically producible oil or gas on the basis of available geoscience and engineering data.

(ii) In the absence of data on fluid contacts, proved quantities in a reservoir are limited by the lowest known hydrocarbons (LKH) as seen in a well penetration unless geoscience, engineering, or performance data and reliable technology establishes a lower contact with reasonable certainty.

(iii) Where direct observation from well penetrations has defined a highest known oil (HKO) elevation and the potential exists for an associated gas cap, proved oil reserves may be assigned in the structurally higher portions of the reservoir only if geoscience, engineering, or performance data and reliable technology establish the higher contact with reasonable certainty.

(iv) Reserves which can be produced economically through application of improved recovery techniques (including, but not limited to, fluid injection) are included in the proved classification when:

(A) Successful testing by a pilot project in an area of the reservoir with properties no more favorable than in the reservoir as a whole, the operation of an installed program in the reservoir or an analogous reservoir, or other evidence using reliable technology establishes the reasonable certainty of the engineering analysis on which the project or program was based; and (B) The project has been approved for development by all necessary parties and entities, including governmental entities.

(v) Existing economic conditions include prices and costs at which economic producibility from a reservoir is to be determined. The price shall be the average price during the 12-month period prior to the ending date of the period covered by the report, determined as an unweighted arithmetic average of the first-day-of-the-month price for each month within such period, unless prices are defined by contractual arrangements, excluding escalations based upon future conditions.

Developed oil and gas reserves – Developed oil and gas reserves are reserves of any category that can be expected to be recovered:

(i) Through existing wells with existing equipment and operating methods or in which the cost of the required equipment is relatively minor compared to the cost of a new well; and

(ii) Through installed extraction equipment and infrastructure operational at the time of the reserves estimate if the extraction is by means not involving a well.

Undeveloped oil and gas reserves – Undeveloped oil and gas reserves are reserves of any category that are expected to be recovered from new wells on undrilled acreage, or from existing wells where a relatively major expenditure is required for recompletion.

(i) Reserves on undrilled acreage shall be limited to those directly offsetting development spacing areas that are reasonably certain of production when drilled, unless evidence using reliable technology exists that establishes reasonable certainty of economic producibility at greater distances.

(ii) Undrilled locations can be classified as having undeveloped reserves only if a development plan has been adopted indicating that they are scheduled to be drilled within five years, unless the specific circumstances justify a longer time.

(iii) Under no circumstances shall estimates for undeveloped reserves be attributable to any acreage for which an application of fluid injection or other improved recovery technique is contemplated, unless such techniques have been proved effective by actual projects in the same reservoir or an analogous reservoir, as defined in [section 210.4-10 (a) Definitions], or by other evidence using reliable technology establishing reasonable certainty.

Primary Economic Assumptions

Revenue values in this report were estimated using the initial prices and expenses provided by Bank of America. The following economic assumptions were used for estimating existing and future prices and costs:

Oil, Condensate, NGL and Natural Gas Prices

Oil, condensate, NGL and natural gas prices are based on a reference price, calculated as the unweighted arithmetic average of the first-day-of-the-month price for each month within the 12-month period prior to the end of the reporting period. A West Texas Intermediate oil reference price of $79.40 per barrel and a Henry Hub gas reference price of $4.38 per million British thermal units were used for this evaluation. The prices were held constant thereafter and were not escalated for inflation.

Based on royalty receipts received by the Trust, as provided by Bank of America, various oil, condensate, NGL, and natural gas price differentials based on product quality and property location were determined for each property. These differentials were then applied to the above reference prices, respectively, to reflect the net wellhead prices anticipated to be received by each property.

The volume-weighted average prices attributable to estimated proved reserves over the lives of the properties were $74.84 per barrel of oil and condensate, $4.051 per thousand cubic feet of gas, and $32.55 per barrel of NGL.

Operating Expenses and Capital Costs

The properties appraised are royalties. Therefore, no operating expenses or capital costs are incurred. The expenses reported are primarily severance taxes and ad valorem taxes, which are based on historical tax rates furnished by Bank of America. Several properties incur additional expenses related to transportation, marketing, and/or other expenses that are charged to the royalty interests. These expenses are reported as transportation expenses. No escalation has been applied to the expenses.

While the oil and gas industry may be subject to regulatory changes from time to time that could affect an industry participant's ability to recover its oil and gas reserves, we are not aware of any such governmental actions which would restrict the recovery of the January 1, 2011, estimated oil and gas volumes. The reserves estimated in this report can be produced under current regulatory guidelines.

Our estimates of the Trust's net proved reserves, as of January 1, 2011, attributable to the reviewed properties are based on the definitions of proved reserves of the SEC and are summarized by geographic area as follows, expressed in thousands of barrels (Mbbl) and millions of cubic feet (MMcf):

	Proved Developed Reserves		Proved Undeveloped Reserves	
State	Oil, Condensate, and NGL (Mbbl)	Sales Gas (MMcf)	Oil, Condensate, and NGL (Mbbl)	Sales Gas (MMcf)
Florida	29	1	0	0
Louisiana	82	444	0	0
Mississippi	127	1,129	40	333
New Mexico	442	2,594	0	0
Oklahoma	454	9,357	0	0
Texas	4,234	19,903	166	3,129
Total	**5,368**	**33,428**	**206**	**3,462**

A projection of the estimated future net revenue from the properties appraised, as of January 1, 2011, based on the aforementioned assumptions concerning prices and expenses is summarized as follows, expressed in thousands of dollars (M$):

Year Ending December 31	Future Net Revenue* (M$)
2011	43,254
2012	38,442
2013	34,384
Subtotal	**116,080**
Remaining	**363,156**
Total	**479,236**

* Future income tax expenses were not taken into account in the preparation of these estimates.

The present worth at a discount rate of 10 percent of future net revenue, as of January 1, 2011, is estimated to be M$227,838.

In our opinion, the information relating to estimated proved reserves, estimated future net revenue from proved reserves, and present worth of estimated future net revenue from proved reserves of oil, condensate, natural gas liquids, and gas contained in this report has been prepared in accordance with Paragraphs 932-235-50-4, 932-235-50-6, 932-235-50-7, 932-235-50-9, 932-235-50-30, and 932-235-50-31(a), (b), and (e) of the Accounting Standards Update 932-235-50, *Extractive Industries – Oil and Gas (Topic 932): Oil and Gas Reserve Estimation and Disclosures* (January 2010) of the Financial Accounting Standards Board and Rules 4 – 10(a) (1) – (32) of Regulation S-X and Rules 302(b), 1201, 1202(a) (1), (2), (3), (4), (8), and 1203(a) of Regulation S-K of the Securities and Exchange Commission; provided, however, (i) future income tax expenses have not been taken into account in estimating the future net revenue and present worth values set forth herein and (ii) at the request of Bank of America and because of the limited availability of data, proved reserves, future net revenue therefrom, and the present worth values set forth herein for certain royalty interests accounting for approximately 23 percent of the Trust's total proved net reserves have been estimated in the aggregate by state or area rather than on a property-by-property basis using net production and revenue data and our general knowledge of producing characteristics in the geographic areas in which such interests are located.

To the extent the above-enumerated rules, regulations, and statements require determinations of an accounting or legal nature, we, as engineers, are necessarily unable to express an opinion as to whether the above-described information is in accordance therewith or sufficient therefor.

DeGolyer and MacNaughton is an independent petroleum engineering consulting firm that has been providing petroleum consulting services throughout the world for over 70 years. DeGolyer and MacNaughton does not have any financial interest, including stock ownership, in the Trust. Our fees were not contingent on the results of our evaluation. This letter report has been prepared at the request of Bank of America on behalf on the Trust. DeGolyer and MacNaughton has used all assumptions, data, procedures, and methods that it considers necessary and appropriate to prepare this report.

Submitted,

/s/ DeGolyer and MacNaughton

DeGOLYER and MacNAUGHTON
Texas Registered Engineering Firm F-716

/s/ Paul J. Szatkowski, P.E.

Paul J. Szatkowski, P.E.
Senior Vice President
DeGolyer and MacNaughton

[SEAL]

CERTIFICATE of QUALIFICATION

I, Paul J. Szatkowski, Petroleum Engineer with DeGolyer and MacNaughton, 5001 Spring Valley Road, Suite 800 East, Dallas, Texas, 75244 U.S.A., hereby certify:

1. That I am a Senior Vice President with DeGolyer and MacNaughton, which company did prepare the letter report addressed to Bank of America dated February 22, 2011, and that I, as Senior Vice President, was responsible for the preparation of this report.

2. That I attended Texas A&M University, and that I graduated with a Bachelor of Science degree in Petroleum Engineering in 1974; that I am a Registered Professional Engineer in the State of Texas; that I am a member of the International Society of Petroleum Engineers and the American Association of Petroleum Geologists; and that I have in excess of 36 years of experience in oil and gas reservoir studies and reserves evaluations.

/s/ Paul J. Szatkowski, P.E.

[SEAL]

Paul J. Szatkowski, P.E.
Senior Vice President
DeGolyer and MacNaughton

There are numerous uncertainties inherent in estimating quantities of proved reserves and in projecting the future rates of production and timing of development. The preceding reserve data in the letter regarding the study represent estimates only and should not be construed to be exact. The estimated present worth of future net revenue amounts shown by the study should not be construed as the current fair market value of the estimated oil and gas reserves since a market value determination would include many additional factors.

Reserve estimates may be adjusted from time to time as more accurate information on the volume or recoverability of existing reserves becomes available. Actual reserve quantities do not change, however, except through production. The Trust continues to own only the Royalty Properties that were initially transferred to the Trust at the time of its creation and is prohibited by the Trust Agreement from acquiring additional oil and gas interests.

The future net revenue shown by the study has not been reduced for administrative costs and expenses of the Trust in future years. The costs and expenses of the Trust may increase in future years, depending on the amount of income from the Royalty Properties, increases in the Trustee's fees (including escrow agent fees) and expenses, accounting, engineering, legal and other professional fees, and other factors. It is expected that the costs and expenses of the Trust in 2011 will be approximately $2,475,000.

The present value of future net revenue of the Trust's proved developed reserves increased from $172,071,138 at January 1, 2010 to $227,838,184 at January 1, 2011. This increase resulted primarily from the gas prices used in the calculation of such amount, from an average price of $3.53 per Mcf of gas at January 1, 2010 to an average price of $4.05 per Mcf of gas at January 1, 2011, along with an increase in the price of oil from an average price of $58.16 per barrel of oil at January 1, 2010 to an average price of $74.84 per barrel of oil at January 1, 2011.

Subsequent to year end, the price of both oil and gas continued to fluctuate, giving rise to a correlating adjustment of the respective standardized measure of discounted future net cash flows. As of February 16, 2011, NYMEX posted oil prices were approximately $74.13 per barrel, which compared to the average posted price of $79.40 per barrel, used to calculate the worth of future net revenue of the Trust's proved developed reserves, would result in a smaller standardized measure of discounted future net cash flows for oil. As of February 16, 2011, NYMEX posted gas prices were $5.47 per million British thermal units. The use of such price, as compared to the average posted price of $4.38 per million British thermal units, used to calculate the future net revenue of the Trust's proved developed reserves would result in a larger standardized measure of discounted future net cash flows for gas.

The volatile nature of the world energy markets makes it difficult to estimate future prices of oil and gas. The prices obtained for oil and gas depend upon numerous factors, none of which is within the Trustee's control, including the domestic and foreign supply of oil and gas and the price of foreign imports, market demand, the price and availability of alternative fuels, the availability of pipeline capacity, instability in oil-producing regions and the effect of governmental regulations.

Item 3. ***Legal Proceedings.***

There are no material pending legal proceedings to which the Registrant is a party or of which any of its property is the subject.

Item 4. ***[Reserved].***

PART II

Item 5. ***Market for Registrant's Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities.***

The Units are listed and traded on the New York Stock Exchange under the symbol "SBR." The following table sets forth the high and low sales prices for the Units and the aggregate amount of cash distributions paid by the Trust during the periods indicated.

2010	Sales Price High	Sales Price Low	Distributions per Unit
First Quarter	$50.12	$40.65	$0.78248
Second Quarter	55.00	42.58	1.03861
Third Quarter	54.64	46.95	0.97589
Fourth Quarter	60.00	52.90	0.90751

2009	Sales Price High	Sales Price Low	Distributions per Unit
First Quarter	$45.22	$27.10	$0.88196
Second Quarter	45.88	35.00	0.63011
Third Quarter	45.55	37.04	0.71804
Fourth Quarter	43.50	38.43	0.56154

At February 17, 2011, there were 14,579,345 Units outstanding and approximately 1,596 Unit holders of record.

The Trust does not maintain any equity compensation plans.

The Trust did not repurchase any Units during the period covered by this report.

Item 6. ***Selected Financial Data.***

Years Ended December 31	2010	2009	2008	2007	2006
Royalty Income	**$56,087,045**	$41,491,746	$90,886,060	$58,910,367	$61,608,030
Distributable Income	**53,976,491**	39,246,196	89,008,982	57,059,819	59,830,843
Distributable Income per Unit	**3.70**	2.69	6.11	3.91	4.10
Total Assets at Year End	**5,362,706**	5,523,658	7,118,136	6,624,000	5,370,010
Distributions per Unit	**3.70**	2.79	6.04	3.85	4.24

Item 7. ***Trustee's Discussion and Analysis of Financial Condition and Results of Operations.***

Liquidity and Capital Resources

Sabine Royalty Trust (the "Trust") makes monthly distributions to its Unit holders of the excess of the preceding month's revenues received over expenses incurred. Upon receipt, royalty income is invested in short-term investments until its subsequent distribution. In accordance with the Trust Agreement, the Trust's only long-term assets consist of royalty interests in producing oil and gas properties. Although the Trust is permitted to borrow funds if necessary to continue its operations, borrowings are not anticipated in the foreseeable future. Accordingly the Trust is dependent on its operations to generate excess cash flows utilized in making distributions. These operating cash flows are largely dependent on such factors as oil and gas prices and production volumes, which are influenced by many factors beyond the control of the Trust. As a royalty owner, the Trust does not have access to certain types of information that would be disclosed by a company with oil and gas operations. See "Item 2. Properties" for a discussion of the types of information not available to the Trust.

The amount to be distributed to Unit holders ("Monthly Income Amount") is determined on a monthly basis. The Monthly Income Amount is an amount equal to the sum of cash received by the Trust during a monthly period (the period commencing on the day after a monthly record date and continuing through and including the next succeeding monthly record date) attributable to the Royalty Properties, any reduction in cash reserves and any other cash receipts of the Trust, including interest, reduced by the sum of liabilities paid and any increase in cash reserves. Unit holders of record as of the monthly record date (the 15th day of each calendar month, except in limited circumstances) are entitled to have distributed to them the calculated Monthly Income Amount for such month on or before 10 business days after the monthly record date. The Monthly Income Amount per Unit is declared by the Trust no later than 10 days prior to the monthly record date. The cash received by the Trust is primarily from purchasers of the Trust's oil and gas production and consists of gross sales of production less applicable severance taxes.

Results of Operations

Distributable income consists of royalty income plus interest income plus any decrease in cash reserves established by the Trustee less general and administrative expenses of the Trust less any increase in cash reserves established by the Trustee. The Trust's royalty income represents payments received during a particular time period for oil and gas production from the Trust's properties. Because of various factors which influence the timing of the Trust's receipt of payments, royalty income for any particular time period will usually include payments for oil and gas produced in prior periods. The price and volume figures that follow represent the volumes and prices for which the Trust received payment during 2008, 2009 and 2010.

Net royalty income during 2010 increased approximately $14,595,000, or 35.2 percent, compared to 2009 net royalty income, which had decreased approximately $49,394,000, or 54.3 percent, from 2008 net royalty income.

Revenues generated by sales of oil and gas increased in 2010 from 2009 as a result of higher gas and oil prices as well as higher gas and oil sales volumes.

Gas volumes increased from 5,798,016 thousand cubic feet ("Mcf") in 2009 to 6,894,361 Mcf in 2010 after decreasing from 6,372,568 Mcf in 2008. The average price per Mcf of gas received by the Trust increased from $4.03 in 2009 to $4.55 in 2010 after decreasing from $8.45 per Mcf in 2008. The Trustee believes that tighter storage levels and higher oil prices in the first part of 2008 caused gas prices to increase to record levels over $12 per Mcf. Gas prices began to decline in the fall of 2008 due to concerns of over supply and falling demand because of the deepening recession, leading 2008 gas prices to end far below where they began, a trend that continued for most of 2009. Once the economy showed signs of stabilizing in late 2009, gas prices responded favorably. This positive trend continued for 2010, but concerns of over supply have continued and the economic recovery has been slow and, as a result, the price of natural gas continues to be much lower than the record prices set in 2008.

Oil volumes sold increased to 442,936 barrels in 2010 from 432,524 barrels in 2009, after having decreased from 465,310 barrels in 2008. The average sales price of oil increased to $70.82 per Bbl in 2010, from $51.38 per Bbl in 2009, which was a decrease from $97.32 per Bbl in 2008. The price of oil began on a high note in 2008, peaking with summer production. Due to decreasing demand from the tightening of credit markets, the deepening recession, and general economic uncertainty, the price of oil began to drop in late summer and continued to fall until December 2008. Oil prices continued to slump though mid-2009, due to the continued recession, but began to rebound in the fall, ending the year on a positive note. The positive trend continued throughout 2010, where a recovering economy, although softer than expected, increased demand for oil, which translated to increasing prices.

Interest income decreased to $4,000 in 2010 from $22,000 in 2009, which decreased from $294,000 in 2008. Changes in interest income are the result of changes in interest rates and funds available for investment.

General and administrative expenses decreased to $2,114,000 in 2010 from $2,267,000 in 2009 due mainly to a $43,200 decrease in escrow agent/Trustee fees, a $47,900 decrease in transfer agent fees and a $25,400 decrease in legal services. This decrease was augmented by a decrease due to the timing of invoices for auditing services of approximately $44,500. Offsetting these decreases somewhat was an increase of approximately $11,900 in professional services. General and administrative expenses increased to $2,267,000 in 2009 from $2,171,000 in 2008 due to a $61,000 increase in Unit holder information services, a $16,700 increase in revenue posting services, an $11,800 increase in professional services related to Sarbanes-Oxley compliance as well as a $19,000 increase in the timing of audit-related expenses. These increases were offset somewhat by a decrease in legal services for the Trust of approximately $14,000.

In August 2008, the Trust received a refund from the State of New Mexico in the amount of $163,260. In June 2009, the Trust received a refund of $588,207 from the State of Oklahoma. These refunds represented taxes that were withheld from the proceeds of production from the Royalty Properties and remitted to the States of Oklahoma and New Mexico by purchasers. Income taxes are not payable by the Trust, but are the responsibility of the individual Unit holders. Therefore the States of Oklahoma and New Mexico refunded the withheld taxes, and the refunds were included as royalty income in the Trust's September 2008 and June 2009 distributions, respectively.

The Trust received a cash settlement of approximately $425,000 in June 2009. This settlement resulted from a class action civil action filed in the District Court Caddo County, Oklahoma in February 2004. The lawsuit alleged that Anadarko Petroleum Corporation failed to correctly pay royalties on gas by deducting costs associated with compression, gathering, dehydration, and processing that should not have been deducted or factored into the royalty calculation on all Oklahoma wells where Anadarko Petroleum Corporation is or was the operator, working interest owner, or lessee and relates to payment of hydrocarbons produced from those wells since 1985. The settlement was included in the Trust's June 2009 distribution.

Contractual Obligations

Contractual Obligations	Total	Less than 1 Year	1-3 Years	3-5 Years	More than 5 Years
Long-Term Debt Obligations	0	0	0	0	0
Capital Lease Obligations	0	0	0	0	0
Operating Lease Obligations	0	0	0	0	0
Purchase Obligations	0	0	0	0	0
Other Long-Term Liabilities Reflected on the Trusts Balance Sheet	0	0	0	0	0
Total	0	0	0	0	0

Critical Accounting Policies and Estimates

The Trust's financial statements reflect the selection and application of accounting policies that require the Trust to make significant estimates and assumptions. The following are some of the more critical judgement areas in the application of accounting policies that currently affect the Trust's financial condition and results of operations.

1. Basis of Accounting

The financial statements of the Trust are prepared on the following basis and are not intended to present financial position and results of operations in conformity with accounting principles generally accepted in the United States of America:

- Royalty income, net of severance and ad valorem taxes, and interest income are recognized in the month in which amounts are received by either the escrow agent or the Trust.
- Trust expenses, consisting principally of routine general and administrative costs, include payments made during the accounting period. Expenses are accrued to the extent of amounts that become payable on the next monthly record date following the end of the accounting period. Reserves for liabilities that are contingent or uncertain in amount may also be established if considered necessary.
- Royalties that are producing properties are amortized using the unit-of-production method. This amortization is shown as a reduction of Trust corpus.
- Distributions to Unit holders are recognized when declared by the Trustee.

The financial statements of the Trust differ from financial statements prepared in conformity with accounting principles generally accepted in the United States of America because of the following:

- Royalty income is recognized in the month received rather than in the month of production.

- Expenses other than those expected to be paid on the following monthly record date are not accrued.
- Amortization of the royalties is shown as a reduction to Trust corpus and not as a charge to operating results.
- Reserves may be established for contingencies that would not be recorded under accounting principles generally accepted in the United States of America.

This comprehensive basis of accounting other than GAAP corresponds to the accounting permitted for royalty trusts by the U.S. Securities and Exchange Commission, as specified by Staff Accounting Bulletin Topic 12:E, Financial Statements of Royalty Trusts.

2. Revenue Recognition

Revenues from royalty interests are recognized in the period in which amounts are received by the Trust or escrow agent. Royalty income received by the Trust or escrow agent in a given calendar year will generally reflect the proceeds, on an entitlements basis, from natural gas produced for the twelve-month period ended September 30th in that calendar year and from oil produced for the twelve-month period ended October 31st in the same calendar year.

3. Reserve Disclosure

The SEC and the Financial Accounting Standards Board requires supplemental disclosures for oil and gas producers based on a standardized measure of discounted future net cash flows relating to proved oil and gas reserve quantities. Under this disclosure, future cash inflows are computed by applying the average prices during the 12-month period prior to the fiscal year-end, determined as an unweighted arithmetic average of the first-day-of-the-month price for each month within such period, unless prices are defined by contractual arrangements, excluding escalations based upon future conditions. Future price changes are only considered to the extent provided by contractual arrangements in existence at year end. The standardized measure of discounted future net cash flows is achieved by using a discount rate of 10% a year to reflect the timing of future cash flows relating to proved oil and gas reserves. Numerous uncertainties are inherent in estimating volumes and the value of proved reserves and in projecting future production rates and the timing of development of non-producing reserves. Such reserve estimates are subject to change as additional information becomes available. The reserves actually recovered and the timing of production may be substantially different from the reserve estimates. See Note 8 of the Notes to Financial Statements in Item 8 hereof for additional information regarding the proved oil and gas reserves of the Trust. Other than those filed with the SEC, our estimated reserves have not been filed with or included in any reports to any federal agency.

4. Contingencies

Contingencies related to the Royalty Properties that are unfavorably resolved would generally be reflected by the Trust as reductions to future royalty income payments to the Trust with corresponding reductions to cash distributions to Unit holders. The Trustee is aware of no such items as of December 31, 2010.

New Accounting Pronouncements

New Accounting Standards

In June 2009, the Financial Accounting Standards Board ("FASB") issued guidance effective July 1, 2009 that requires all then-existing non-SEC accounting and reporting standards to be superseded by the *FASB Accounting Standards Codification* (the "Codification"), the source of authoritative GAAP recognized by the FASB to be applied by nongovernmental entities. Previous references to the then-existing non-SEC accounting and reporting standards were removed and are reflected in the Trust's footnotes herein.

In May 2009, the FASB issued guidance which establishes accounting and reporting standards for events that occur after the balance sheet date but before the financial statements are issued or are available to be issued. This guidance was effective for the Trust for the period ended June 30, 2009 and the adoption did not have an impact on the Trust's financial statements.

Off-Balance Sheet Arrangements

As stipulated in the Trust Agreement, the Trust is intended to be passive in nature and the Trustee does not have any control over or any responsibility relating to the operation of the Royalty Properties. The Trustee has powers to collect and distribute proceeds received by the Trust and to pay Trust liabilities and expenses, and its actions have been limited to those activities. Therefore, the Trust has not engaged in any off-balance sheet arrangements.

Inflation

Prices obtained for oil and gas production depend upon numerous factors that are beyond the control of the Trust, including the extent of domestic and foreign production, imports of foreign oil, market demand, domestic and worldwide economic and political conditions, storage capacity and government regulations and tax laws. Prices for both oil and gas have fluctuated between 2008 and 2010. The following table presents the weighted average prices received per year by the Trust:

	Oil Per BBL	Gas Per Mcf
2010	$70.82	$4.55
2009	51.38	4.03
2008	97.32	8.45

Forward-Looking Statements

This Annual Report includes "forward-looking statements" within the meaning of Section 21E of the Securities Exchange Act of 1934, which are intended to be covered by the safe harbor created thereby. All statements other than statements of historical fact included in this Annual Report are forward-looking statements. Such statements include, without limitation, factors affecting the price of oil and natural gas contained in Item 1, "Business," certain reserve information and other statements contained in Item 2, "Properties," and certain statements regarding the Trust's financial position, industry conditions and other matters contained in this Item 7. Although the Trustee believes that the expectations reflected in such forward-looking statements are reasonable, such expectations are subject to numerous risks and uncertainties and the Trustee can give no assurance that they will prove correct. There are many factors, none of which is within the Trustee's control, that may cause such expectations not to be realized, including, among other things, factors identified in this Annual Report affecting oil and gas prices (including, without limitation, the domestic and foreign supply of oil and gas and the price of foreign imports, market demand, the price and availability of alternative fuels, the availability of pipeline capacity, instability in oil-producing regions and the effect of governmental regulations), the recoverability of reserves, general economic conditions, actions and policies of petroleum-producing nations and other changes in the domestic and international energy markets and the factors identified in Item 1A, "Risk Factors".

Item 7A. *Quantitative and Qualitative Disclosures About Market Risk.*

The Trust is a passive entity, and other than the Trust's ability to periodically borrow money as necessary to pay expenses, liabilities and obligations of the Trust that cannot be paid out of cash held by the Trust, the Trust is prohibited from engaging in borrowing transactions. The amount of any such borrowings is unlikely to be material to the Trust. The Trust periodically holds short term investments acquired with funds held by the Trust pending distribution to Unit holders and funds held in reserve for the payment of Trust expenses and liabilities. Because of the short-term nature of these borrowings and investments and certain limitations upon the types of such investments which may be held by the Trust, the Trustee believes that the Trust is not subject to any material interest rate risk. The Trust does not engage in transactions in foreign currencies which could expose the Trust or Unit holders to any foreign currency related market risk. The Trust invests in no derivative financial instruments and has no foreign operations or long-term debt instruments.

Item 8. ***Financial Statements and Supplementary Data.***

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

Unit Holders of Sabine Royalty Trust and
Bank of America, N.A., Trustee:

We have audited the accompanying statements of assets, liabilities, and trust corpus of Sabine Royalty Trust (the "Trust") as of December 31, 2010 and 2009, and the related statements of distributable income and changes in trust corpus for each of the three years in the period ended December 31, 2010. These financial statements are the responsibility of the Trustee. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note 2 to the financial statements, these financial statements have been prepared on a modified cash basis of accounting which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such financial statements present fairly, in all material respects, the assets, liabilities and trust corpus of Sabine Royalty Trust at December 31, 2010 and 2009, and the distributable income and changes in trust corpus for each of the three years in the period ended December 31, 2010, on the basis of accounting described in Note 2.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the Trust's internal control over financial reporting as of December 31, 2010, based on the criteria established in *Internal Control – Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission and our report dated March 1, 2011 expressed an unqualified opinion on the Trust's internal control over financial reporting.

Deloitte & Touche LLP

Austin, TX
March 1, 2011

SABINE ROYALTY TRUST

FINANCIAL STATEMENTS

Statements of Assets, Liabilities and Trust Corpus

	December 31, 2010	December 31, 2009
Assets		
Cash and short-term investments	**$4,790,699**	$4,873,961
Royalty interests in oil and gas properties less accumulated amortization of $21,823,178 (2010) and $21,745,488 (2009)	**572,007**	649,697
Total	**$5,362,706**	$5,523,658
Liabilities and Trust Corpus		
Trust expenses payable	**$ 178,004**	$ 147,048
Other payables (Note 4)	**98,430**	180,093
Total liabilities	**276,434**	327,141
Trust Corpus (14,579,345 units of beneficial interest authorized and outstanding)	**5,086,272**	5,196,517
Total	**$5,362,706**	$5,523,658

Statements of Distributable Income

	Year Ended December 31, 2010	2009	2008
Royalty Income	**$56,087,045**	$41,491,746	$90,886,060
Interest Income	**3,733**	21,596	293,971
Total	**56,090,778**	41,513,342	91,180,031
General and administrative expenses (Note 6)	**2,114,287**	2,267,146	2,171,049
Distributable income	**$53,976,491**	$39,246,196	$89,008,982
Distributable income per unit (Basic and Assuming Dilution) (14,579,345 units) (Notes 1,2)	**$ 3.70**	$ 2.69	$ 6.11
Distributions per unit (Note 3)	**$ 3.70**	$ 2.79	$ 6.04

Statements of Changes in Trust Corpus

	2010	2009	2008
Trust corpus, beginning of year	**$ 5,196,517**	$ 6,735,265	$ 5,822,655
Amortization of royalty interests	**(77,690)**	(84,547)	(92,887)
Distributable income	**53,976,491**	39,246,196	89,008,982
Distributions to unit holders (Note 3)	**(54,009,046)**	(40,700,397)	(88,003,485)
Trust corpus, end of year	**$ 5,086,272**	$ 5,196,517	$ 6,735,265

The accompanying notes are an integral part of these financial statements.

SABINE ROYALTY TRUST
NOTES TO FINANCIAL STATEMENTS

1. Trust Organization and Provisions

Sabine Royalty Trust (the "Trust") was established by the Sabine Corporation Royalty Trust Agreement (the "Trust Agreement"), made and entered into effective as of December 31, 1982, to receive a distribution from Sabine Corporation ("Sabine") of royalty and mineral interests, including landowner's royalties, overriding royalty interests, minerals (other than executive rights, bonuses and delay rentals), production payments and any other similar, nonparticipatory interest, in certain producing and proved undeveloped oil and gas properties located in Florida, Louisiana, Mississippi, New Mexico, Oklahoma and Texas (the "Royalty Properties").

Certificates evidencing units of beneficial interest (the "Units") in the Trust were mailed on December 31, 1982 to Sabine's shareholders of record on December 23, 1982, on the basis of one Unit for each share of Sabine's outstanding common stock. In May 1988, Sabine was acquired by Pacific Enterprises, a California corporation. Through a series of mergers, Sabine was merged into Pacific Enterprises Oil Company (USA) ("Pacific (USA)"), a California corporation and a wholly owned subsidiary of Pacific Enterprises, effective January 1, 1990. This acquisition and the subsequent mergers had no effect on the Units. Pacific (USA), as successor to Sabine, has assumed by operation of law all of Sabine's rights and obligations with respect to the Trust. The Units are listed and traded on the New York Stock Exchange.

In connection with the transfer of the Royalty Properties to the Trust upon its formation, Sabine had reserved to itself all executive rights, including rights to execute leases and to receive bonuses and delay rentals. In January 1993, Pacific (USA) completed the sale of substantially all its producing oil and gas assets to a third party. The sale did not include executive rights relating to the Royalty Properties, and Pacific (USA)'s ownership of such rights was not affected by the sale.

The wells on the properties conveyed to the Trust are operated by many companies including large, established companies such as BP Amoco, Chevron, ConocoPhillips and Exxon Mobil. The Trustee believes these operators utilize the recovery methods best suited for the particular formations on which the properties are located.

Bank of America, N.A. (the "Trustee"), acts as trustee of the Trust. The terms of the Trust Agreement provide, among other things, that:

- The Trust shall not engage in any business or commercial activity of any kind or acquire assets other than those initially transferred to the Trust.
- The Trustee may not sell all or any part of its assets unless approved by the holders of a majority of the outstanding Units in which case the sale must be for cash and the proceeds, after satisfying all existing liabilities, promptly distributed to Unit holders.
- The Trustee may establish a cash reserve for the payment of any liability that is contingent or uncertain in amount or that otherwise is not currently due and payable.
- The Trustee will use reasonable efforts to cause the Trust and the Unit holders to recognize income and expenses on monthly record dates.
- The Trustee is authorized to borrow funds to pay liabilities of the Trust provided that such borrowings are repaid in full before any further distributions are made to Unit holders.
- The Trustee will make monthly cash distributions to Unit holders of record on the monthly record date (see Note 3).

Because of the passive nature of the Trust and the restrictions and limitations on the powers and activities of the Trustee contained in the Trust Agreement, the Trustee does not consider any of the officers and employees of the Trustee to be "officers" or "executive officers" of the Trust as such terms are defined under applicable rules and regulations adopted under the Securities Exchange Act of 1934.

The proceeds of production from the Royalty Properties are receivable from hundreds of separate payors. In order to facilitate creation of the Trust and to avoid the administrative expense and inconvenience of daily reporting to Unit holders, the conveyances by Sabine of the Royalty Properties located in five of the six states (Florida, Mississippi, New Mexico, Oklahoma, and Texas) provided for the execution of an escrow agreement by Sabine and the initial trustee of the Trust, in its capacities as trustee of the Trust and as escrow agent. The conveyances by Sabine of the Royalty Properties located in Louisiana provided for the execution of a substantially identical escrow agreement by Sabine and a Louisiana bank in the capacities of escrow agent and of trustee under the name of Sabine Louisiana Royalty Trust. Sabine Louisiana Royalty Trust, the sole beneficiary of which is the Trust, was established in order to avoid uncertainty under Louisiana law as to the legality of the Trustee's holding record title to the Royalty Properties located in Louisiana. On December 31, 2001, Bank of America, N.A. assumed the duties as Trustee of the Sabine Louisiana Royalty Trust, since Louisiana law now permits an out-of-state bank to act in this capacity. Therefore, the trust now only has one escrow agent, which is the Trustee, and a single escrow agreement.

Pursuant to the terms of the escrow agreement and the conveyances of the properties by Sabine, the proceeds of production from the Royalty Properties for each calendar month, and interest thereon, are collected by the escrow agent and are paid to and received by the Trust only on the next monthly record date. The escrow agent has agreed to endeavor to assure that it incurs and pays expenses and fees for each calendar month only on the next monthly record date. The Trust Agreement also provides that the Trustee is to endeavor to assure that income of the Trust will be accrued and received and expenses of the Trust will be incurred and paid only on each monthly record date. Assuming that the escrow agreement is recognized for Federal income tax purposes and that the Trustee, as escrow agent is able to control the timing of income and expenses, as stated above, cash and accrual basis Unit holders should be treated as realizing income only on each monthly record date. The Trustee is treating the escrow agreement as effective for tax purposes. However, for financial reporting purposes, royalty and interest income are recorded in the calendar month in which the amounts are received by either the escrow agent or the Trust.

Distributable income as determined for financial reporting purposes for a given quarter will not usually equal the sum of distributions made during that quarter. Rather, distributable income for a given quarter will approximate the sum of the distributions made during the last two months of such quarter and the first month of the next quarter.

2. Accounting Policies

Basis of Accounting

The financial statements of the Trust are prepared on the following basis and are not intended to present financial position and results of operations in conformity with accounting principles generally accepted in the United States of America:

- Royalty income, net of severance and ad valorem taxes, and interest income are recognized in the month in which amounts are received by either the escrow agent or the Trust (see Note 1).
- Trust expenses, consisting principally of routine general and administrative costs, include payments made during the accounting period. Expenses are accrued to the extent of amounts that become payable on the next monthly record date following the end of the accounting period. Reserves for liabilities that are contingent or uncertain in amount may also be established if considered necessary.
- Royalties that are producing properties are amortized using the unit-of-production method. This amortization is shown as a reduction of Trust corpus.
- Distributions to Unit holders are recognized when declared by the Trustee (see Note 3).

The financial statements of the Trust differ from financial statements prepared in conformity with accounting principles generally accepted in the United States of America because of the following:

- Royalty income is recognized in the month received rather than in the month of production.
- Expenses other than those expected to be paid on the following monthly record date are not accrued.
- Amortization of the royalties is shown as a reduction to Trust corpus and not as a charge to operating results.
- Reserves may be established for contingencies that would not be recorded under accounting principles generally accepted in the United States of America.

This comprehensive basis of accounting other than accounting principles generally accepted in the United States of America corresponds to the accounting permitted for royalty trusts by the U.S. Securities and Exchange Commission, as specified by Staff Accounting Bulletin Topic 12:E, Financial Statements of Royalty Trusts.

Use of Estimates

The preparation of financial statements in conformity with the basis of accounting described above requires management to make estimates and assumptions that affect reported amounts of certain assets, liabilities, revenues and expenses as of and for the reporting periods. Actual results may differ from such estimates.

Impairment

The Trustee routinely reviews its royalty interests in oil and gas properties for impairment whenever events or circumstances indicate that the carrying amount of an asset may not be recoverable. If an impairment event occurs and it is determined that the carrying value of the Trust's royalty interests may not be recoverable, an impairment will be recognized as measured by the amount by which the carrying amount of the royalty interests exceeds the fair value of these assets, which would likely be measured by discounting projected cash flows. There is no impairment of the assets as of December 31, 2010.

New Accounting Standards

New Accounting Standards

In June 2009, the Financial Accounting Standards Board ("FASB") issued guidance effective July 1, 2009 that requires all then-existing non-SEC accounting and reporting standards to be superseded by the *FASB Accounting Standards Codification* (the "Codification"), the source of authoritative GAAP recognized by the FASB to be applied by nongovernmental entities. Previous references to the then-existing non-SEC accounting and reporting standards were removed and are reflected in the Trust's footnotes herein.

In May 2009, the FASB issued guidance which establishes accounting and reporting standards for events that occur after the balance sheet date but before the financial statements are issued or are available to be issued. This guidance was effective for the Trust for the period ended June 30, 2009 and the adoption did not have an impact on the Trust's financial statements.

Distributable Income Per Unit

Basic distributable income per Unit is computed by dividing distributable income by the weighted average Units outstanding. Distributable income per Unit assuming dilution is computed by dividing distributable income by the weighted average number of Units and equivalent Units outstanding. The Trust had no equivalent Units outstanding for any period presented. Therefore, basic distributable income per Unit and distributable income per Unit assuming dilution are the same.

Federal Income Taxes

The Internal Revenue Service has ruled that the Trust is classified as a grantor trust for Federal income tax purposes and therefore is not subject to taxation at the trust level. The Unit holders are considered, for Federal income tax purposes, to own the Trust's income and principal as though no trust were in existence. Accordingly, no provision for Federal income tax expense has been made in these financial statements. The income of the Trust will be deemed to have been received or accrued by each Unit holder at the time such income is received or accrued by the Trust, which is on the record date following the end of each month, as discussed above in Note 1.

Some Trust Units are held by middlemen, as such term is broadly defined in U.S. Treasury Regulations (and includes custodians, nominees, certain joint owners, and brokers holding an interest for a custodian in street name, referred to herein collectively as "middlemen"). Therefore, the Trustee considers the Trust to be a non-mortgage widely held fixed investment trust ("WHFIT") for U.S. Federal income tax purposes. U.S. Trust, Bank of America, Private Wealth Management, EIN: 56-0906609, 901 Main Street, 17th Floor, Dallas, Texas 75202, telephone number (214) 209-2400, is the representative of the Trust that will provide tax information in accordance with applicable U.S. Treasury Regulations governing the information reporting requirements of the Trust as a WHFIT. Tax information is also posted by the Trustee at www.sbr-sabineroyalty.com. Notwithstanding the foregoing, the middlemen holding Trust Units on behalf of Unit holders, and not the Trustee of the Trust, are solely responsible for complying with the information reporting requirements under the U.S. Treasury Regulations with respect to such Trust Units, including the issuance of IRS Forms 1099 and certain written tax statements. Unit holders whose Trust Units are held by middlemen should consult with such middlemen regarding the information that will be reported to them by the middlemen with respect to the Trust Units.

3. Distributions to Unit Holders

The amount to be distributed to Unit holders ("Monthly Income Amount") is determined on a monthly basis. The Monthly Income Amount is an amount equal to the sum of cash received by the Trust during a monthly period (the period commencing on the day after a monthly record date and continuing through and including the next succeeding monthly record date) attributable to the Royalty Properties, any reduction in cash reserves and any other cash receipts of the Trust, including interest, reduced by the sum of liabilities paid and any increase in cash reserves. Unit holders of record as of the monthly record date (the 15th day of each calendar month except in limited circumstances) are entitled to have distributed to them the calculated Monthly Income Amount for such month on or before 10 business days after the monthly record date. The Monthly Income Amount per Unit is declared by the Trust no later than 10 days prior to the monthly record date.

The cash received by the Trust is primarily from purchasers of the Trust's oil and gas production and consists of gross sales of production less applicable severance taxes. In August 2008, the Trust received a refund from the State of New Mexico in the amount of $163,260. In June 2009, the Trust received a refund of $588,207 from the State of Oklahoma. These refunds represented taxes that were withheld from the proceeds of production from the Royalty Properties and remitted to the States of Oklahoma and New Mexico by purchasers. Income taxes are not payable by the Trust, but are the responsibility of the individual Unit holders. Therefore the States of Oklahoma and New Mexico refunded the withheld taxes, and the refunds were included as royalty income in the Trust's September 2008 and June 2009 distributions, respectively.

The Trust received a cash settlement of approximately $425,000 in June 2009. This settlement resulted from a class action civil action filed in the District Court Caddo County, Oklahoma in February 2004. The lawsuit alleged that Anadarko Petroleum Corporation failed to correctly pay royalties on gas by deducting costs associated with compression, gathering, dehydration, and processing that should not have been deducted or factored into the royalty calculation on all Oklahoma wells where Anadarko Petroleum Corporation is or was the operator, working interest owner, or lessee and relates to payment of hydrocarbons produced from those wells since 1985. The settlement was included in the Trust's June 2009 distribution.

4. Other Payables

Other payables consist of the following:

December 31,	2010	2009
Royalty receipts in suspense pending verification of ownership interest or title	**$98,430**	$180,093
Total	**$98,430**	$180,093

The Trustee believes that these amounts represent an ordinary operating condition of the Trust and that they will be paid or released in the normal course of business.

5. Subsequent Events

Distributions

Subsequent to December 31, 2010, the Trust declared the following distributions:

Notification Date	Monthly Record Date	Payment Date	Distribution per Unit
January 5, 2011	January 18, 2011	January 31, 2011	$.31296
February 3, 2011	February 15, 2011	February 28, 2011	$.26797

6. General and Administrative Expenses

General and administrative expenses for the years ended December 31, were as follows:

	2010	2009	2008
Trustee's fee	**$ 320,721**	$ 331,519	$ 331,898
Escrow agent's fee	**962,144**	994,537	995,680
Professional fees	**278,557**	393,865	385,595
Unit holders' services fees	**336,586**	388,722	326,439
Other	**216,279**	158,503	131,437
Total General and Administrative Expenses	**2,114,287**	2,267,146	2,171,049

7. Quarterly Financial Data (Unaudited)

The following table sets forth the royalty income, distributable income and distributable income per Unit of the Trust for each quarter in the years ended December 31, 2010 and 2009 (in thousands, except per Unit amounts):

2010	Royalty Income	Distributable Income	Distributable Income per Unit
First Quarter	$14,376	$13,808	$0.95
Second Quarter	14,031	13,421	0.92
Third Quarter	14,114	13,681	0.94
Fourth Quarter	13,566	13,066	0.89
	$56,087	$53,976	$3.70

2009	Royalty Income	Distributable Income	Distributable Income per Unit
First Quarter	$10,877	$10,277	$0.70
Second Quarter	10,638	9,949	0.68
Third Quarter	10,239	9,784	0.67
Fourth Quarter	9,738	9,236	0.64
	$41,492	$39,246	$2.69

8. Supplemental Oil and Gas Information (Unaudited)

Reserve Quantities

Information regarding estimates of the proved oil and gas reserves attributable to the Trust are based on reports prepared by DeGolyer and MacNaughton, independent petroleum engineering consultants. Estimates were prepared in accordance with the guidelines established by the FASB and the Securities and Exchange Commission. Certain information required by this guidance is not presented because that information is not applicable to the Trust due to its passive nature.

Oil and gas reserve quantities (all located in the United States) are estimates based on information available at the time of their preparation. Such estimates are subject to change as additional information becomes available. Reserves actually recovered, and the timing of the production of those reserves, may differ substantially from original estimates. The following schedule presents changes in the Trust's total proved reserves (in thousands):

	Oil (Barrels)	Gas (Mcf)
January 1, 2008	6,425	35,815
Revisions of previous statements	(168)	6,261
Production	(387)	(4,856)
December 31, 2008	5,870	37,220
Revisions of previous statements	(234)	208
Production	(376)	(4,490)
December 31, 2009	5,260	32,938
Revisions of previous statements	694	10,369
Production	(381)	(6,416)
December 31, 2010	5,573	36,891

Estimated quantities of proved developed reserves of oil and gas as of the dates indicated were as follows (in thousands):

	Oil (Barrels)	Gas (Mcf)
Proved developed reserves:		
January 1, 2008	5,820	34,437
December 31, 2008	5,279	35,572
December 31, 2009	5,130	31,225
December 31, 2010	5,368	33,428

Disclosure of a Standardized Measure of Discounted Future Net Cash Flows

The following is a summary of a standardized measure (in thousands) of discounted future net cash flows related to the Trust's total proved oil and gas reserve quantities. Information presented is based upon a valuation of proved reserves by using discounted cash flows based upon average oil and gas prices ($74.84 per bbl and $4.05 per Mcf, respectively) during the 12-month period prior to the fiscal year-end, determined as an unweighted arithmetic average of the first-day-of-the-month price for each month within such period, unless prices are defined by contractual arrangements, excluding escalations based upon future conditions and severance and ad valorem taxes, if any, and economic conditions, discounted at the required rate of 10 percent. As the Trust is not subject to taxation at the trust level, no provision for income taxes has been made in the following disclosure. Trust prices may differ from posted NYMEX prices due to differences in product quality and property location. The impact of changes in current prices on reserves could vary significantly from year to year. Accordingly, the information presented below should not be viewed as an estimate of the fair market value of the Trust's oil and gas properties nor should it be viewed as indicative of any trends.

December 31,	2010	2009	2008
Future net cash inflows	**$ 479,236**	$ 365,467	$ 386,350
Discount of future net cash flows @ 10%	**(251,398)**	(187,755)	(197,150)
Standardized measure of discounted future net cash inflows	**$ 227,838**	$ 177,712	$ 189,200

The change in the standardized measure of discounted future net cash flows for the years ended December 31, 2010, 2009 and 2008 is as follows (in thousands):

	2010	2009	2008
Standardized measure of discounted future net cash flows, January 1,	**$177,712**	$189,200	$ 322,478
Royalty income, net of severance and ad valorem taxes	**(56,087)**	(41,492)	(90,886)
Changes in prices, net of related costs	**39,719**	(12,005)	(103,460)
Revisions of previous estimates and other	**48,723**	23,089	28,820
Accretion of discount	**17,771**	18,920	32,248
Standardized measure of discounted future net cash flows, December 31,	**$227,838**	$177,712	$ 189,200

Subsequent to year end, the price of both oil and gas continued to fluctuate, giving rise to a correlating adjustment of the respective standardized measure of discounted future net cash flows. As of February 16, 2011, NYMEX posted oil prices were approximately $74.13 per barrel, which compared to the average posted price of $79.40 per barrel, used to calculate the worth of future net revenue of the Trust's proved developed reserves, would result in a smaller standardized measure of discounted future net cash flows for oil. As of February 16, 2011, NYMEX posted gas prices were $5.47 per million British thermal units. The use of such price, as compared to the average posted price of $4.38 per million British thermal units, used to calculate the future net revenue of the Trust's proved developed reserves would result in a larger standardized measure of discounted future net cash flows for gas.

9. Texas Franchise Tax

Texas imposes a franchise tax at a rate of 1% on gross revenues less certain deductions, as specifically set forth in the Texas franchise tax statute. Entities subject to tax generally include trusts unless otherwise exempt, and most other types of entities having limited liability protection. Trusts that meet certain statutory requirements are generally exempt from the franchise tax as "passive entities." The Trust should be exempt from Texas franchise tax as a passive entity. Since the Trust is exempt from the Texas franchise tax at the Trust level as a passive entity, each Unit holder that is a business entity subject to the Texas franchise tax would generally include its share of the Trust's revenue in its franchise tax computation. The source of such income to a Unit holder would be Texas since the Trust's day-to-day operations are conducted in Texas.

In addition to Texas, Unit holders may also have a state tax filing responsibility in Louisiana, Florida, Mississippi, New Mexico, and Oklahoma. Unit holders should consult their own tax advisors concerning the Texas franchise tax and other state tax returns that may be required to be filed by Unit holders and their applicable due dates.

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Item 9. ***Changes in and Disagreements with Accountants on Accounting and Financial Disclosure.***

None.

Item 9A. ***Controls and Procedures.***

Conclusion Regarding the Effectiveness of Disclosure Controls and Procedures

The Trustee conducted an evaluation of the Trust's disclosure controls and procedures, as such term is defined under Rule 13a-15(e) promulgated under the Securities Exchange Act of 1934, as amended. Based on this evaluation, the Trustee has concluded that the Trust's disclosure controls and procedures were effective as of the end of the period covered by this annual report.

Changes in Internal Control Over Financial Reporting

There has not been any change in the Trust's internal control over financial reporting during the fourth quarter of 2010 that has materially affected, or is reasonably likely to materially affect, the Trust's internal control over financial reporting.

Trustee's Report on Internal Control Over Financial Reporting

The Trustee is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Rule 13a-15(f) promulgated under the Securities and Exchange Act of 1934, as amended. The Trustee conducted an evaluation of the effectiveness of the Trust's internal control over financial reporting – modified cash basis ("internal control over financial reporting") based on the criteria established in *Internal Control – Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on the Trustee's evaluation under the framework in *Internal Control – Integrated Framework,* the Trustee concluded that the Trust's internal control over financial reporting was effective as of December 31, 2010. The independent registered public accounting firm of Deloitte & Touche LLP, as auditors of the statements of assets, liabilities, and trust corpus, and the related statements of distributable income and changes in trust corpus for the period ended December 31, 2010, has issued an attestation report on the Trust's internal control over financial reporting, which is included herein.

Report of Independent Registered Public Accounting Firm

UNIT HOLDERS OF SABINE ROYALTY TRUST AND BANK OF AMERICA, N.A., TRUSTEE

We have audited the internal control over financial reporting of Sabine Royalty Trust (the "Trust") as of December 31, 2010, based on criteria established in *Internal Control – Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission. The Trustee is responsible for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Trustee's Report on Internal Control Over Financial Reporting. Our responsibility is to express an opinion on the Trust's internal control over financial reporting based on our audit.

We conducted our audit in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, testing and evaluating the design and operating effectiveness of internal control based on the assessed risk, and performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

A trust's internal control over financial reporting is a process designed by, or under the supervision of, the Trustee, or persons performing similar functions, and effected by the Trustee, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with the modified cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America and is described in Note 2 to the Trust's financial statements. A trust's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the trust; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with the modified cash basis of accounting discussed above, and that receipts and expenditures of the Trust are being made only in accordance with authorizations of the Trustee; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Trust's assets that could have a material effect on the financial statements.

Because of the inherent limitations of internal control over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may not be prevented or detected on a timely basis. Also, projections of any evaluation of the effectiveness of the internal control over financial reporting to future periods are subject to the risk that the controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

In our opinion, Sabine Royalty Trust maintained, in all material respects, effective internal control over financial reporting as of December 31, 2010, based on the criteria established in *Internal Control – Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the statements of assets, liabilities and trust corpus of the Trust as of December 31, 2010 and the related statements of distributable income and changes in trust corpus for the year ended December 31, 2010, which financial statements have been prepared on the modified cash basis of accounting as described in Note 2 to such financial statements, and our report dated March 1, 2011 expressed an unqualified opinion on those financial statements

Deloitte & Touche LLP

Austin, TX
March 1, 2011

Item 9B. ***Other Information.***

None.

PART III

Item 10. ***Directors and Executive Officers and Corporate Governance.***

Directors and Executive Officers. The Registrant has no directors or executive officers. The Trustee is a corporate trustee which may be removed, with or without cause, by the affirmative vote at a meeting duly called and held of the holders of a majority of the Units represented at the meeting.

Compliance with Section 16(a) of the Exchange Act. The Trust has no directors and officers and knows of no Unit holder that is a beneficial owner of more than ten percent of the outstanding Units, and is therefore unaware of any person that failed to report on a timely basis reports required by Section 16(a) of the Securities Exchange Act of 1934, as amended.

Code of Ethics. Because the Trust has no employees, it does not have a code of ethics. Employees of the Trustee, U.S. Trust, Bank of America Private Wealth Management, must comply with the bank's code of ethics, a copy of which will be made available to Unit holders without charge, upon request by appointment at Bank of America Plaza, 17th Floor, 901 Main Street, Dallas, Texas, 75202.

Audit Committee. The Trust has no directors and therefore has no audit committee or audit committee financial expert.

Nominating Committee. The Trust has no directors and therefore has no nominating committee.

Item 11. ***Executive Compensation.***

Not applicable.

Item 12. ***Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters.***

(a) *Security Ownership of Certain Beneficial Owners.* As of February 17, 2011 there were no Unit holders known to the Trustee to be beneficial owners of more than 5% of the outstanding Units.

(b) *Security Ownership of Management.* The Trust has no directors or executive officers. Bank of America, N.A., the Trustee, held as of January 19, 2011 an aggregate of 294,886 Units in various fiduciary capacities, and it had shared voting and investment power with respect to 191,649 of such Units.

(c) *Changes in Control.* The Trustee knows of no arrangements the operation of which may at a subsequent date result in a change in control of the Registrant.

(d) *Securities Authorized for Issuance Under Equity Compensation Plans.* The Trust has no equity compensation plans.

Item 13. ***Certain Relationships and Related Transactions, and Director Independence.***

Not applicable.

Item 14. *Principal Accounting Fees and Services.*

Fees for services performed by Deloitte & Touche LLP for the years ended December 31, 2010 and 2009 are:

	2010	2009
Audit fees	**$113,500**	$158,000
Audit-related fees	**$ 0**	$ 0
Tax fees	**$ 26,286**	$ 30,580
All other fees	**$ 0**	$ 0

As referenced in Item 10, above, the Trust has no audit committee, and as a result, has no audit committee pre-approval policy with respect to fees paid to Deloitte & Touche LLP.

PART IV

Item 15. *Exhibits, Financial Statement Schedules.*

(a) The following documents are filed as a part of this report:

1. *Financial Statements (included in Item 8 of this report)*

Report of Independent Registered Public Accounting Firm

Statements of Assets, Liabilities and Trust Corpus at December 31, 2010 and 2009

Statements of Distributable Income for Each of the Three Years in the Period Ended December 31, 2010

Statements of Changes in Trust Corpus for Each of the Three Years in the Period Ended December 31, 2010

Notes to Financial Statements

2. *Financial Statement Schedules*

Financial statement schedules are omitted because of the absence of conditions under which they are required or because the required information is included in the financial statements and notes thereto.

3. *Exhibits*

(4)(a)* – Sabine Corporation Royalty Trust Agreement effective as of December 31, 1982, by and between Sabine Corporation and InterFirst Bank Dallas, N.A., as trustee.

(b)* – Sabine Corporation Louisiana Royalty Trust Agreement effective as of December 31, 1982, by and between Sabine Corporation and Hibernia National Bank in New Orleans, as trustee, and joined in by InterFirst Bank Dallas, N.A., as trustee.

(23) – Consent of DeGolyer and MacNaughton.

(31) – Rule 13a-14(a)(15d-14(a)) Certification.

(32) – Certification by Bank of America, Trustee of Sabine Royalty Trust, dated March 1, 2011 and submitted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (18 U.S.C. Section 1350).

(99.1) – Report dated February 15, 2011 of the Trustee containing interim tax information for each of the 12 months in the year ending December 31, 2010.

(99.2) – Report dated February 28, 2011 of the Statement of Fees and Expenses paid by Sabine Royalty Trust to Bank of America, N.A., as Trustee and Escrow Agent.

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* Exhibits 4(a) and 4(b) are incorporated herein by reference to Exhibits 4(a) and 4(b), respectively, of the Registrant's Annual Report on Form 10-K for the year ended December 31, 1993.

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

SABINE ROYALTY TRUST

BY: BANK OF AMERICA, N.A., Trustee

By: /s/ RON E. HOOPER

Ron E. Hooper
Senior Vice-President

Date: March 1, 2011

(The Registrant has no directors or executive officers.)

Exhibit 99.2

Report of Independent Registered Public Accounting Firm

To the Trustee on Behalf of Unit holders of Sabine Royalty Trust:

We have audited the accompanying Statements of Fees and Expenses (as defined in Exhibit C to the Sabine Royalty Trust Agreement) paid by Sabine Royalty Trust to Bank of America, N.A., (the "Trustee"), as trustee and escrow agent, for the years ended December 31, 2010, 2009 and 2008. These statements are the responsibility of the Trustee's management. Our responsibility is to express an opinion on these statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the Statements of Fees and Expenses are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the Statements of Fees and Expenses. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note 3, the Statements of Fees and Expenses were prepared on a modified cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, the Statements of Fees and Expenses referred to above present fairly, in all material respects, the fees and expenses paid by Sabine Royalty Trust to Bank of America, N.A., as trustee and escrow agent, for the years ended December 31, 2010, 2009 and 2008, on the basis of accounting described in Note 3.

PricewaterhouseCoopers LLP

PricewaterhouseCoopers LLP
Dallas, Texas
February 28, 2011

STATEMENTS OF FEES AND EXPENSES PAID BY SABINE ROYALTY TRUST TO BANK OF AMERICA, N.A., AS TRUSTEE AND ESCROW AGENT, FOR EACH OF THE THREE YEARS IN THE PERIOD ENDED DECEMBER 31, 2010

	2010	2009	2008
Trustee's fee	$ 320,721	$ 331,519	$ 331,898
Escrow agent's fee	962,144	994,537	995,680
Total fees and expenses	$1,282,865	$1,326,056	$1,327,578

The accompanying notes are an integral part of these statements.

Notes

1. Sabine Royalty Trust (the "Trust") is an express trust formed under the laws of Texas by the Sabine Corporation Royalty Trust Agreement (the "Trust Agreement") made and entered into effective as of December 31, 1982, between Sabine Corporation ("Sabine"), as trustor, and Bank of America, N.A. (the "Bank"), as successor trustee (the "Trustee"). Contemporaneously with the execution of the Trust Agreement, Sabine, the Trustee and the predecessor of the Bank, as escrow agent (the "Escrow Agent"), entered into an escrow agreement which establishes an escrow (the "Escrow"). Prior to distribution of units of beneficial interest (the "Units") in the Trust to Sabine's shareholders, Sabine transferred to the Trust royalty and mineral interests, including landowner's royalties, overriding royalty interests, minerals (other than executive rights, bonuses and delay rentals), production payments and other similar, non-participatory interests, in certain producing and proved undeveloped oil and gas properties in six states (the "Royalty Properties").

In May 1988, Sabine was acquired by Pacific Enterprise ("Pacific"), a California corporation. Through a series of mergers, Sabine was merged into Pacific Enterprises Oil Company (USA) ("Pacific (USA)"), a California corporation and a wholly owned subsidiary of Pacific, effective January 1, 1990. This acquisition and the subsequent mergers had no effect on the Units. Pacific (USA), as successor to Sabine, has assumed by operation of law all of Sabine's rights and obligations with respect to the Trust.

The compensation agreement under the Trust Agreement provides for a "cost plus" fee payable to the Bank for all services rendered in its capacities as Trustee and as Escrow Agent. Generally, the fees payable to the Bank are calculated by dividing the expenses incurred by the Bank, as Trustee and as Escrow Agent, solely for services provided by the Bank in the administration of the Trust and the Escrow by seven-tenths (0.7). Professional and other noncontributing (out-of-pocket) expenses incurred by the Bank, as Trustee or as Escrow Agent, as the case may be, in the performance of its duties in the foregoing capacities are charged to the Trust or the Escrow, as the case may be, at cost. These expenses do not contribute to the fees payable to the Bank described above. Annually, the Trustee must estimate Trust and Escrow expenses contributing to the fee for the forthcoming year and publish this amount in the Trust's first quarterly report to Unit holders. The Trustee can be penalized by forfeiture of reimbursement for part of its expenses if such expenses exceed the estimate. The Trustee also can earn a bonus by administering the Trust for total costs that are lower than the estimate. The Bank elected to forego bonuses earned of $97,135, $48,944 and $47,422 in 2010, 2009, 2008, respectively.

2. Escrow Agent's fees and Trustee's fees consist of a profit margin plus all fully allocated costs incurred by the Bank, as Trustee and as Escrow Agent, in performing administrative services to the Trust as specified in the Trust Agreement. Allocated costs do not include any professional and related expenses paid to third parties.

All costs incurred by the Bank in its capacities as Trustee and as Escrow Agent are accumulated in one account. Fees based thereon are allocated between the Trustee function and the Escrow Agent function according to the actual administrative services rendered by the Bank in each capacity. Any determinations by the Bank as to the allocation of the fee between the Trustee and the Escrow Agent are conclusive and binding on the Unit holders and Pacific (USA), but in no event does the Bank's allocation affect the aggregate fee payable to the Bank.

3. The Statements of Fees and Expenses are prepared on a modified cash basis, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America. Trust expenses include payments made during the accounting period. Expenses are accrued to the extent of amounts that become payable on the next monthly record date following the end of the accounting period. These statements differ from statements prepared in conformity with accounting principles generally accepted in the United States of America because expenses other than those expected to be paid on the following monthly record date are not accrued.

This comprehensive basis of accounting other than accounting principles generally accepted in the United States of America corresponds to the accounting permitted for royalty trusts by the U.S. Securities and Exchange Commission, as specified by Staff Accounting Bulletin Topic 12:E, Financial Statements of Royalty Trusts.

Form 10-K

A copy of the Sabine Royalty Trust Form 10-K has been provided with this Annual Report. Additional copies will be provided, without charge, upon written request from any holder of Units to:

Sabine Royalty Trust
U.S. Trust, Bank of America
Private Wealth Management
P.O. Box 830650
Dallas, Texas 75283-0650
Attention: Annual Reports

Information also available at www.sbr-sabineroyalty.com.

Auditors

Deloitte & Touche LLP
Dallas, Texas

Counsel

Thompson & Knight,
A Professional Corporation
Dallas, Texas

Transfer Agent and Registrar

American Stock Transfer and Trust Company LLC
59 Maiden Lane
Plaza Level
New York, New York 10038
1-800-874-2086
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